BEFORE THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

DOCKET NO. 2017-292-WS

| In | the | Matter | of: |
|----|-----|--------|-----|
| | | | |

| Application of Carolina Water Service, |) |
|--|---|
| Inc. For Adjustment |) |
| of Rates and Charges and |) |
| Modification of Certain Terms and |) |
| Conditions for the Provision of |) |
| Water and Sewer Service |) |

Prepared Direct Testimony

of

Dylan W. D'Ascendis, CRRA
Director
ScottMadden, Inc.

On Behalf of

Carolina Water Service, Inc.

February 26, 2018

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1 I. <u>INTRODUCTION</u>

- 2 A. Witness Identification
- 3 Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
- 4 A. My name is Dylan W. D'Ascendis. My business address is 3000 Atrium Way, Suite 241,
- 5 Mount Laurel, NJ 08054.
- 6 Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
- 7 A. I am a Director at ScottMadden, Inc.
- 8 B. Background and Qualifications
- 9 Q. PLEASE SUMMARIZE YOUR PROFESSIONAL EXPERIENCE AND
- 10 EDUCATIONAL BACKGROUND.
- 11 A. I offer expert testimony on behalf of investor-owned utilities on rate of return issues and
- class cost of service issues. I also assist in the preparation of rate filings, including but not
- limited to revenue requirements and original cost and lead/lag studies. I am a graduate of
- the University of Pennsylvania, where I received a Bachelor of Arts degree in Economic
- 15 History. I also hold a Master of Business Administration from Rutgers University with a
- 16 concentration in Finance and International Business, which was conferred with high
- honors. I am a Certified Rate of Return Analyst ("CRRA") and a Certified Valuation
- Analyst ("CVA"). My full professional qualifications are provided in Appendix A.

1 II. PURPOSE OF TESTIMONY

2 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?

- 3 A. The purpose of my testimony is to testify on behalf of Carolina Water Service, Inc. ("CWS"
- or the "Company") about the appropriate capital structure and corresponding cost rates that
- 5 the Company should be afforded the opportunity to earn on its jurisdictional rate base.

6 Q. HAVE YOU PREPARED AN EXHIBIT IN SUPPORT OF YOUR

7 **RECOMMENDATION?**

- 8 A. Yes. I have prepared Exhibit No. __, which consists of Schedules DWD-1 through DWD-
- 9 8.

10 Q. WHAT IS YOUR RECOMMENDED COST OF CAPITAL FOR CWS?

I recommend that the South Carolina Public Service Commission ("SC PSC" or the "Commission") authorize the Company the opportunity to earn an overall rate of return within a range of 8.60% to 8.86% based on a test year ended December 31, 2017. The ratemaking capital structure consists of 48.11% long-term debt, at an embedded debt cost rate of 6.60%, and 51.89% common equity at my recommended range of common equity cost rates between 10.45% and 10.95%. The overall rate of return is summarized on page 1 of Schedule DWD-1 and in Table 1 below:

Table 1: Summary of Overall Rate of Return

| Type of Capital | Ratios | Cost Rate | Weighted Cost Rate |
|-----------------|---------------|-----------------|----------------------|
| Long-Term Debt | 48.11% | 6.60% | 3.18% |
| Common Equity | <u>51.89%</u> | 10.45% - 10.95% | <u>5.42% - 5.68%</u> |
| Total | 100.00% | | 8.60% - 8.86% |

2 III. <u>SUMMARY</u>

A.

Q. PLEASE SUMMARIZE YOUR RECOMMENDED RANGE OF COMMON EQUITY COST RATES.

My recommended range of common equity cost rates between 10.45% and 10.95% is summarized on page 2 of Schedule DWD-1. I have assessed the market-based common equity cost rates of companies of relatively similar, but not necessarily identical, risk to CWS. Using companies of relatively comparable risk as proxies is consistent with the principles of fair rate of return established in the *Hope*¹ and *Bluefield*² cases. No proxy group can be <u>identical</u> in risk to any single company, so there must be an evaluation of relative risk between the company and the proxy group to see if it is appropriate to make adjustments to the proxy group's indicated rate of return.

My recommendation results from the application of several cost of common equity models, specifically the Discounted Cash Flow ("DCF") model, the Risk Premium Model ("RPM"), and the Capital Asset Pricing Model ("CAPM"), to the market data of a proxy group of eight water companies ("Utility Proxy Group") whose selection criteria will be discussed below. In addition, I also applied the DCF, RPM, and CAPM to a proxy group

Federal Power Commission v. Hope Natural Gas Co., 320 U.S. 591 (1944).

Bluefield Water Works Improvement Co. v. Public Serv. Comm'n, 262 U.S. 679 (1922).

of domestic, non-price regulated companies comparable in total risk to the eight water companies ("Non-Price Regulated Proxy Group").

The results derived from each are as follows:

Table 2: Summary of Common Equity Cost Rate

| 5 6 | | Utility Proxy <u>Group</u> |
|--------|-----------------------------------|-------------------------------|
| 7 | Discounted Cash Flow Model | 8.64% |
| 8 | Risk Premium Model | 10.69 |
| 9 | Capital Asset Pricing Model | 10.51 |
| 10 | Cost of Equity Models Applied to | |
| 11 | Comparable Risk, Non-Price | |
| 12 | Regulated Companies | <u>12.06</u> |
| 13 | Indicated Common Equity | |
| 14 | Cost Rate Before Adjustment | 10.45% |
| 15 | Size Adjustment | 0.50 |
| 16 | Indicated Common Equity Cost Rate | |
| 17 | Cost Rate after Adjustment | <u>10.95</u> % |
| 18 | Recommended Range of | |
| 19 | Common Equity Cost Rates | 10.45% - 10.95% |
| 20 | Α Ψ | |

After analyzing the indicated common equity cost rates derived by these models, I conclude that a common equity cost rate of 10.45% for the Company is indicated before any Company-specific adjustment. I then adjusted the indicated common equity cost rate upward by 0.50% to reflect CWS's smaller relative size as compared with the members of the Utility Proxy Group, resulting in a size-adjusted indicated common equity cost rate of 10.95%. Based on these results, I recommend the Commission consider a range of common equity cost rates between 10.45% and 10.95% for use in setting rates for the Company.

IV. **GENERAL PRINCIPLES**

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2 WHAT GENERAL PRINCIPLES HAVE YOU CONSIDERED IN ARRIVING AT Q. 3

YOUR RECOMMENDED RANGE OF COMMON EQUITY COST RATES?

In unregulated industries, the competition of the marketplace is the principal determinant of the price of products or services. For regulated public utilities, regulation must act as a substitute for marketplace competition. Assuring that the utility can fulfill its obligations to the public while providing safe and reliable service at all times requires a level of earnings sufficient to maintain the integrity of presently invested capital. Sufficient earnings also permit the attraction of needed new capital at a reasonable cost, for which the utility must compete with other firms of comparable risk, consistent with the fair rate of return standards established by the U.S. Supreme Court in the previously cited *Hope* and Bluefield cases. Consequently, marketplace data must be relied on in assessing a common equity cost rate appropriate for ratemaking purposes. Just as the use of the market data for the proxy group adds reliability to the informed expert judgment used in arriving at a recommended common equity cost rate, the use of multiple generally accepted common equity cost rate models also adds reliability and accuracy when arriving at a recommended common equity cost rate.

A. **Business Risk**

- PLEASE DEFINE BUSINESS RISK AND EXPLAIN WHY IT IS IMPORTANT TO 19 Q.
- 20 THE DETERMINATION OF A FAIR RATE OF RETURN.
- A. Business risk is the riskiness of a company's common stock without the use of debt and/or 21 preferred capital. Examples of such general business risks faced by all utilities (i.e., 22 electric, natural gas distribution, and water) include size, the quality of management, the 23

regulatory environment in which they operate, customer mix, and concentration of customers, service territory growth, and capital intensity. All of these have a direct bearing on earnings.

Consistent with the basic financial principle of risk and return, business risk is important to the determination of a fair rate of return because the higher the level of risk, the higher the rate of return investors demand.

Q. WHAT BUSINESS RISKS DO THE WATER AND WASTEWATER INDUSTRIES

FACE IN GENERAL?

A.

Water and wastewater utilities have an ever-increasing responsibility to be stewards of the environment from which supplies are drawn in order to preserve and protect essential natural resources of the United States. Compliance with the Safe Water Drinking Act and response to continuous monitoring by the Environmental Protection Agency ("EPA") and state and local governments of the water supply for potential contaminants and their resultant regulations directly result in increased environmental stewardship by water utilities. This, plus aging infrastructure, necessitate additional capital investment in the distribution and treatment of water, exacerbating the pressure on free cash flows arising from increased capital expenditures for infrastructure repair and replacement. The significant amount of capital investment and, hence, high capital intensity, is a major risk factor for the water and wastewater utility industry.

Value Line Investment Survey ("Value Line") observes the following about the water utility industry:

One of the most positive attributes of the water industry is that companies and regulatory authorities usually work together reasonably well. This isn't always the case in other domestic regulated markets, such as electricity. In general, regulators realize

that the U.S. went decades without plowing enough capital back into the pipelines and wastewater facilities. Now they realize that a huge amount of funds have to be directed toward fixing their systems.

We cannot underestimate the importance of a positive regulatory climate. Essentially, they determine a utility's allowed return on equity. Should there be a sea change in this area, it would greatly impact this group in our opinion.³

The water and wastewater industries also experience low depreciation rates. Depreciation rates are one of the principal sources of internal cash flows for all utilities (through a utility's depreciation expense), and are vital to a company to fund ongoing replacements and repairs of the system. Water / wastewater utilities' assets have long lives, and therefore have long capital recovery periods. As such, they face greater risk due to inflation, which results in a higher replacement cost per dollar of net plant.

Substantial capital expenditures, as noted by *Value Line*, will require significant financing. The three sources of financing typically used are debt, equity (common and preferred), and cash flow. All three are intricately linked to the opportunity to earn a sufficient rate of return as well as the ability to achieve that return. Consistent with *Hope* and *Bluefield*, the return must be sufficient to maintain credit quality as well as enable the attraction of necessary new capital, be it debt or equity capital. If unable to raise debt or equity capital, the utility must turn to either retained earnings or free cash flow,⁴ both of which are directly linked to earning a sufficient rate of return. The level of free cash flow represents a company's ability to meet the needs of its debt and equity holders. If either retained earnings or free cash flow is inadequate, it will be nearly impossible for the utility to attract the needed new capital to invest in new infrastructure to ensure quality service to

Value Line Investment Survey, October 13, 2017.

Free Cash Flow = Operating Cash Flow (funds from operations) minus Capital Expenditures.

its customers. An insufficient rate of return can be financially devastating for utilities and a public safety issue for their customers.

The water and wastewater utility industry's high degree of capital intensity and low depreciation rates, coupled with the need for substantial infrastructure capital spending, require regulatory support in the form of adequate and timely rate relief, particularly a sufficient authorized return on common equity, so that the industry can successfully meet the challenges it faces.

B. Financial Risk

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- 9 Q. PLEASE DEFINE FINANCIAL RISK AND EXPLAIN WHY IT IS IMPORTANT

 10 TO THE DETERMINATION OF A FAIR RATE OF RETURN.
- 11 A. Financial risk is the additional risk created by the introduction of debt and preferred stock
 12 into the capital structure. The higher the proportion of debt and preferred stock in the
 13 capital structure, the higher the financial risk (*i.e.* likelihood of default). Therefore,
 14 consistent with the basic financial principle of risk and return, investors demand a higher
 15 common equity return as compensation for bearing higher default risk.
- Q. CAN BOND AND CREDIT RATINGS BE A PROXY FOR THE COMBINED
 BUSINESS AND FINANCIAL RISKS (I.E., INVESTMENT RISK OF AN
 ENTERPRISE)?
- 19 A. Yes, similar bond ratings/issuer credit ratings reflect, and are representative of, similar combined business and financial risks (i.e., total risk) faced by bond investors.⁵ Although

Risk distinctions within S&P's bond rating categories are recognized by a plus or minus, i.e., within the A category, an S&P rating can be at A+, A, or A-. Similarly, risk distinctions for Moody's ratings are distinguished by numerical rating gradations, i.e., within the A category, a Moody's rating can be A1, A2 and A3.

- specific business or financial risks may differ between companies, the same bond/credit rating indicates that the combined risks are roughly similar, albeit not necessarily equal, as the purpose of the bond/credit rating process is to assess credit quality or credit risk and not common equity risk.
- 5 Q. THAT BEING SAID, DO RATING AGENCIES REFLECT COMPANY SIZE IN
 6 THEIR BOND RATINGS?
- A. No. Neither S&P nor Moody's have minimum company size requirements for any given rating level. This means, all else equal, a relative size analysis needs to be conducted for companies with similar bond ratings.

10 V. <u>CAPITAL STRUCTURE</u>

- Q. WHAT CAPITAL STRUCTURE RATIOS DO YOU RECOMMEND BE
 EMPLOYED IN DEVELOPING AN OVERALL FAIR RATE OF RETURN
 APPROPRIATE FOR THE COMPANY?
- A. I recommend the use of a ratemaking capital structure consisting of 48.11% long-term debt
 and 51.89% common equity as shown on page 1 of Schedule DWD-1. This capital
 structure is based on a test year capital structure for Utilities, Inc., CWS's parent company,
 ended December 31, 2017.
- 18 Q. HOW DOES YOUR PROPOSED RATEMAKING COMMON EQUITY RATIO OF
 19 51.89% FOR CWS COMPARE WITH THE TOTAL EQUITY RATIOS
 20 MAINTAINED BY THE COMPANIES IN YOUR UTILITY PROXY GROUP?
- A. My proposed ratemaking common equity ratio of 51.89% for CWS is reasonable and consistent with the range of total equity ratios maintained, on average, by the companies

in the Utility Proxy Group on which I base my recommended common equity cost rate. As shown on page 2 of Schedule DWD-2, the common equity ratios of the Utility Proxy Group range from 45.17% to 60.60%, with a midpoint of 52.89% and an average of 53.75% in 2016. The equity ratio, on average, maintained by the Utility Proxy Group is higher than the equity ratio requested by the Company.

In my opinion, a capital structure consisting of 48.11% long-term debt and 51.89% total equity is appropriate for ratemaking purposes for CWS in the current proceeding because it is comparable, but conservative to the average capital structure ratios (based on total permanent capital) maintained, on average, by the water companies in the Utility Proxy Group on whose market data I base my recommended common equity cost rate.

11 Q. WHAT COST RATE FOR LONG-TERM DEBT IS MOST APPROPRIATE FOR 12 USE IN A COST OF CAPITAL DETERMINATION FOR CWS?

A. A long-term debt cost rate of 6.60% is reasonable and appropriate as it is based on a test year of Utilities, Inc.'s ("UI") long-term debt outstanding ending December 31, 2017.

15 VI. CAROLINA WATER SERVICE, INC. AND UTILITY PROXY GROUP SELECTION

17 Q. HAVE YOU REVIEWED FINANCIAL DATA FOR CWS?

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18 A. Yes. CWS is the surviving entity after the merger of the four UI operating subsidiaries in
19 South Carolina. The merged company serves approximately 26,400 water and sewer
20 customers throughout South Carolina. CWS is a wholly-owned subsidiary of UI, which is
21 a wholly-owned subsidiary of Corix, Inc. CWS's common stock is not publicly traded.

The four merged companies are as follows: Carolina Water Service, Inc., United Utility Companies, Inc., Utility Services of South Carolina, and Southland Utilities, Inc.

Q. PLEASE EXPLAIN HOW YOU CHOSE YOUR PROXY GROUP OF EIGHT 1 WATER COMPANIES. 2 A. The basis of selection for the Utility Proxy Group was to select those companies which 3 meet the following criteria: 4 They are included in the Water Utility Group of Value Line's Standard Edition 5 (i) (October 13, 2017); 6 (ii) They have 70% or greater of 2016 total operating income and 70% or greater of 7 8 2016 total assets attributable to regulated water operations; (iii) At the time of the preparation of this testimony, they had not publicly announced 9 10 that they were involved in any major merger or acquisition activity (i.e., one publicly-traded utility merging with or acquiring another); 11 (iv) 12 They have not cut or omitted their common dividends during the five years ending 2016 or through the time of the preparation of this testimony; 13 (v) They have Value Line and Bloomberg adjusted betas; 14 They have a positive Value Line five-year dividends per share ("DPS") growth rate 15 (vi) projection; and 16 (vii) They have Value Line, Reuters, Zacks, or Yahoo! Finance consensus five-year 17 earnings per share ("EPS") growth rate projections. 18 The following eight companies met these criteria: American States Water Co., 19 American Water Works Co., Inc., Aqua America, Inc., California Water Service Group, 20

Connecticut Water Service, Inc., Middlesex Water Co., SJW Corp., and York Water Co.

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1 Q. PLEASE DESCRIBE SCHEDULE DWD-2, PAGE 1.

A.

2 A. Page 1 of Schedule DWD-2 contains comparative capitalization and financial statistics for 3 the eight water companies identified above for the years 2012 to 2016.

During the five-year period ending 2016, the historically achieved average earnings rate on book common equity for the group averaged 10.56%. The average common equity ratio based on total permanent capital (excluding short-term debt) was 53.13%, and the average dividend payout ratio was 56.73%.

Total debt to earnings before interest, taxes, depreciation, and amortization ("EBITDA") for the years 2012 to 2016 ranges between 3.40 and 3.83, with an average of 3.63. Funds from operations to total debt range from 20.86% to 25.95%, with an average of 23.18%.

VII. COMMON EQUITY COST RATE MODELS

Q. ARE YOUR COST OF COMMON EQUITY MODELS MARKET-BASED MODELS?

Yes. The DCF model is market-based because market prices are used in developing the dividend yield component of the model. The RPM is market-based because the bond ratings and expected bond yields used in the application of the RPM reflect the market's assessment of bond/credit risk. In addition, the use of beta coefficients (β) to determine the equity risk premium reflects the market's assessment of market/systematic risk since beta coefficients are derived from regression analyses of market prices. The Predictive Risk Premium Model ("PRPM") uses monthly market returns in addition to expectations of the risk-free rate. The CAPM is market-based for many of the same reasons that the RPM is market-based (*i.e.*, the use of expected bond yields and betas). Selection of the

comparable risk non-price regulated companies is market-based because it is based on statistics which result from regression analyses of market prices and reflect the market's assessment of total risk.

A. Discounted Cash Flow Model

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5 Q. WHAT IS THE THEORETICAL BASIS OF THE DCF MODEL?

The theory underlying the DCF model is that the present value of an expected future stream 6 A. 7 of net cash flows during the investment holding period can be determined by discounting 8 those cash flows at the cost of capital, or the investors' capitalization rate. DCF theory indicates that an investor buys a stock for an expected total return rate, which is derived 9 from cash flows received in the form of dividends plus appreciation in market price (the 10 11 expected growth rate). Mathematically, the dividend yield on market price plus a growth 12 rate equals the capitalization rate, i.e., the total common equity return rate expected by investors. 13

14 Q. WHICH VERSION OF THE DCF MODEL DO YOU USE?

15 A. I use the single-stage constant growth DCF model.

16 Q. PLEASE DESCRIBE THE DIVIDEND YIELD YOU USED IN YOUR 17 APPLICATION OF THE DCF MODEL.

18 A. The unadjusted dividend yields are based on the proxy companies' dividends as of October
19 13, 2017, divided by the average of closing market prices for the 60 trading days ending
20 October 13, 2017.⁷

⁷ See Schedule DWD-3, page 1, column 1.

1 Q. PLEASE EXPLAIN YOUR ADJUSTMENT TO THE DIVIDEND YIELD.

A.

A. Because dividends are paid periodically (quarterly), as opposed to continuously (daily), an adjustment must be made to the dividend yield. This is often referred to as the discrete, or the Gordon Periodic, version of the DCF model.

DCF theory calls for the use of the full growth rate, or D_1 , in calculating the dividend yield component of the model. Since the various companies in the Utility Proxy Group increase their quarterly dividend at various times during the year, a reasonable assumption is to reflect one-half the annual dividend growth rate in the dividend yield component, or $D_{1/2}$. Because the dividend should be representative of the next twelvementh period, my adjustment is a conservative approach that does not overstate the dividend yield. Therefore, the actual average dividend yields in Column 1 on page 1 of Schedule DWD-3 have been adjusted upward to reflect one-half the average projected growth rate shown in Column 6.

14 Q. PLEASE EXPLAIN THE BASIS OF THE GROWTH RATES YOU APPLY TO 15 THE UTILITY PROXY GROUP IN YOUR DCF MODEL.

Investors with more limited resources than institutional investors are likely to rely on widely available financial information services, such as *Value Line*, Reuters, Zacks, and Yahoo! Finance. Investors realize that analysts have significant insight into the dynamics of the industries and individual companies they analyze, as well as companies' abilities to effectively manage the effects of changing laws and regulations and ever-changing economic and market conditions. For these reasons, I use analysts' five-year forecasts of earnings per share ("EPS") growth in my DCF analysis.

Over the long run, there can be no growth in dividends per share ("DPS") without growth in EPS. Security analysts' earnings expectations have a more significant influence on market prices than dividend expectations. Thus, the use of earnings growth rates in a DCF analysis provides a better match between investors' market price appreciation expectations and the growth rate component of the DCF.

6 Q. PLEASE SUMMARIZE THE DCF MODEL RESULTS.

A.

A.

As shown on page 1 of Schedule DWD-3, the mean result of the application of the single-stage DCF model is 8.86%, the median result is 8.42%, and the average of the two is 8.64% for the Utility Proxy Group. In arriving at a conclusion for the DCF-indicated common equity cost rate for the Utility Proxy Group, I have relied on an average of the mean and the median results of the DCF. This approach takes into consideration all of the proxy companies' results while mitigating the high and low outliers of those individual results.

B. The Risk Premium Model

Q. PLEASE DESCRIBE THE THEORETICAL BASIS OF THE RPM.

The RPM is based on the fundamental financial principle of risk and return, namely, that investors require greater returns for bearing greater risk. The RPM recognizes that common equity capital has greater investment risk than debt capital, as common equity shareholders are behind debt holders in any claim on a company's assets and earnings. As a result, investors require higher returns from common stocks than from investment in bonds, to compensate them for bearing the additional risk.

While it is possible to directly observe bond returns and yields, investors' required common equity return cannot be directly determined or observed. According to RPM theory, one can estimate a common equity risk premium over bonds (either historically or

prospectively), and use that premium to derive a cost rate of common equity. The cost of common equity equals the expected cost rate for long-term debt capital, plus a risk premium over that cost rate, to compensate common shareholders for the added risk of being unsecured and last-in-line for any claim on the corporation's assets and earnings in the event of a liquidation.

6 Q. PLEASE EXPLAIN HOW YOU DERIVED YOUR INDICATED COST OF 7 COMMON EQUITY BASED ON THE RPM.

A. I relied on the results of the application of two risk premium methods. The first method is the PRPM, while the second method is a risk premium model using a total market approach.

10 O. PLEASE EXPLAIN THE PRPM.

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The PRPM, published in the <u>Journal of Regulatory Economics ("JRE")</u>, ⁸ was developed from the work of Robert F. Engle, who shared the Nobel Prize in Economics in 2003 "for methods of analyzing economic time series with time-varying volatility ("ARCH")". ⁹ Engle found that volatility changes over time and is related from one period to the next, especially in financial markets. Engle discovered that the volatility in prices and returns clusters over time and is therefore highly predictable and can be used to predict future levels of risk and risk premiums.

The PRPM estimates the risk / return relationship directly, as the predicted equity risk premium is generated by the prediction of volatility or risk. The PRPM is not based

Autoregressive conditional heteroscedasticity. See "A New Approach for Estimating the Equity Risk Premium for Public Utilities", Pauline M. Ahern, Frank J. Hanley and Richard A. Michelfelder, Ph.D. The Journal of Regulatory Economics (December 2011), 40:261-278.

⁹ www.nobelprize.org.

on an <u>estimate</u> of investor behavior, but rather on the evaluation of the results of that behavior (*i.e.*, the variance of historical equity risk premiums).

The inputs to the model are the historical returns on the common shares of each company in the Utility Proxy Group minus the historical monthly yield on long-term U.S. Treasury securities through September 2017. Using a generalized form of ARCH, known as GARCH, I calculate each Utility Proxy Group company's projected equity risk premium using Eviews statistical software. When the GARCH Model is applied to the historical return data, it produces a predicted GARCH variance series 10 and a GARCH coefficient 11. Multiplying the predicted monthly variance by the GARCH coefficient and annualizing it 12 produces the predicted annual equity risk premium. I then add the forecasted 30-year U.S. Treasury Bond yield, 3.58%¹³, to each company's PRPM-derived equity risk premium to arrive at an indicated cost of common equity. The 30- year Treasury yield is a consensus forecast derived from the Blue Chip Financial Forecasts ("Blue Chip")¹⁴. The mean PRPM indicated common equity cost rate for the Utility Proxy Group is 11.48%, the median is 11.41%, and the average of the two is 11.45%. Consistent with my reliance on the average of the median and mean results of the DCF, I will rely on the average of the mean and median results of the Utility Proxy Group PRPM to calculate a cost of common equity rate of 11.45%.

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Illustrated on Columns 1 and 2 of page 2 of Schedule DWD-4.

Illustrated on Column 4 of page 2 of Schedule DWD-4.

Annualized Return = (1+Monthly Return)^12 - 1

See column 6 of page 2 of Schedule DWD-4.

Blue Chip Financial Forecasts, October 1, 2017 at p. 2 and June 1, 2017 at p. 14.

1 Q. PLEASE EXPLAIN THE TOTAL MARKET APPROACH RPM.

A.

- A. The total market approach RPM adds a prospective public utility bond yield to an average of: 1) an equity risk premium that is derived from a beta-adjusted total market equity risk premium, and 2) an equity risk premium based on the S&P Utilities Index.
- Q. PLEASE EXPLAIN THE BASIS OF THE EXPECTED BOND YIELD OF 4.92%
 APPLICABLE TO THE UTILITY PROXY GROUP.
 - The first step in the total market approach RPM analysis is to determine the expected bond yield. Because both ratemaking and the cost of capital (including common equity cost rate) are prospective in nature, a prospective yield on similarly-rated long-term debt is essential. I rely on a consensus forecast of about 50 economists of the expected yield on Aaa-rated corporate bonds for the six calendar quarters ending with the first calendar quarter of 2019 and the long-term projections for 2019 to 2023 and 2024 to 2028 from Blue Chip. As shown on Line No. 1 of page 3 of Schedule DWD-4, the average expected yield on Moody's Aaa-rated corporate bonds is 4.61%. In order to derive an expected yield on A2 rated-public utility bonds, I make an upward adjustment of 0.25%, which represents a recent spread between Aaa corporate bonds and A2-rated public utility bonds, in order to adjust the expected Aaa corporate bond yield to an equivalent Moody's A2-rated public utility bond. Adding that recent 0.25% spread to the expected Aaa corporate bond yield of 4.61% results in an expected A2 public utility bond of 4.86%.

Since the Utility Proxy Group's average Moody's long-term issuer rating is A2/A3, another adjustment to the expected A2 public utility bond yield is needed to reflect the difference in bond ratings. An upward adjustment of 0.06%, which represents one-sixth of

As shown on Line No. 2 and explained in note 2 of page 3 of Schedule DWD-4.

a recent spread between A2 and A3 public utility bond yields, is necessary to make the A2
prospective bond yield applicable to an A2/A3 public utility bond. Adding the 0.06% to
the 4.86% prospective A2 public utility bond yield results in a 4.92% expected bond yield
for the Utility Proxy Group.

5 Q. PLEASE EXPLAIN THE DERIVATION OF THE BETA-DERIVED EQUITY 6 RISK PREMIUM.

7 A. The components of the beta derived risk premium model are: 1) An expected market equity
8 risk premium over corporate bonds, and 2) the beta coefficient. The derivation of the beta9 derived equity risk premium that I apply to the Utility Proxy Group is shown on lines 1
10 through 11 of page 8 of Schedule DWD-4. The total beta-derived equity risk premium I
11 apply is based on an average of: 1) Historical data-based equity risk premiums; 2) Value
12 Line-based equity risk premiums; and 3) Bloomberg-based equity risk premium. Each of
13 these is described in turn.

14 Q. HOW DID YOU DERIVE A MARKET EQUITY RISK PREMIUM BASED ON 15 LONG-TERM HISTORICAL DATA?

16 A. To derive a historical market equity risk premium, I used the most recent holding period
17 returns for the large company common stocks from the 2017 Stocks, Bonds, Bills, and
18 Inflation ("SBBI") Yearbook ("SBBI – 2017") 17 less the average historical yield on
19 Moody's Aaa/Aa-rated corporate bonds for the period 1928 to 2016. The use of holding
20 period returns over a very long period of time is appropriate because it is consistent with

As shown on Line No. 4 and explained in note 3 on page 3 of Schedule DWD-4.

SBBI Appendix A Tables: Morningstar Stocks, Bonds, Bills, & Inflation 1926-2016.

the long-term investment horizon presumed by investing in a going concern, *i.e.*, a company expected to operate in perpetuity.

SBBI's long-term arithmetic mean monthly total return rate on large company common stocks was 11.69% and the long-term arithmetic mean monthly yield on Moody's Aaa/Aa-rated corporate bonds was 6.13%. As shown on line 1 of page 8 of Schedule DWD-4, subtracting the mean monthly bond yield from the total return on large company stocks results in a long-term historical equity risk premium of 5.56%.

I used the arithmetic mean monthly total return rates for the large company stocks and yields (income returns) for the Moody's Aaa/Aa corporate bonds, because they are appropriate for the purpose of estimating the cost of capital as noted in SBBI – 2017. The use of the arithmetic mean return rates and yields is appropriate because historical total returns and equity risk premiums provide insight into the variance and standard deviation of returns needed by investors in estimating future risk when making a current investment. If investors relied on the geometric mean of historical equity risk premiums, they would have no insight into the potential variance of future returns because the geometric mean relates the change over many periods to a constant rate of change, thereby obviating the year-to-year fluctuations, or variance, which is critical to risk analysis.

Q. PLEASE EXPLAIN THE DERIVATION OF THE REGRESSION-BASED MARKET EQUITY RISK PREMIUM.

A. To derive the regression analysis-derived market equity risk premium of 7.37%, shown on line 2 of page 8 of Schedule DWD-4, I used the same monthly annualized total returns on

As explained in note 1 on page 8 of Schedule DWD-4.

¹⁹ SBBI – 2017, at 10-22.

large company common stocks relative to the monthly annualized yields on Moody's Aaa/Aa corporate bonds as mentioned above. The relationship between interest rates and the market equity risk premium was modeled using the observed monthly market equity risk premium as the dependent variable, and the monthly yield on Moody's Aaa/Aa corporate bonds as the independent variable. I used a linear Ordinary Least Squares ("OLS") regression, in which the market equity risk premium is expressed as a function of the Moody's Aaa/Aa corporate bonds yield:

 $RP = \alpha + \beta (R_{Aaa/Aa})$

PLEASE EXPLAIN THE DERIVATION OF A PRPM EQUITY RISK PREMIUM.

I used the same PRPM approach described previously to develop another equity risk premium estimate. The inputs to the model are the historical monthly returns on large company common stocks minus the monthly yields on Aaa/Aa corporate bonds during the period from January 1928 through September 2017.²⁰ Using the previously discussed generalized form of ARCH, known as GARCH, the projected equity risk premium is determined using Eviews[©] statistical software. The resulting PRPM predicted market equity risk premium is 5.91%.²¹

The average historical data-based equity risk premium is 6.28%, which is shown on line 4 of page 8 of Schedule DWD-4.

Q.

A.

Data from January 1926-December 2016 is from SBBI – 2017. Data from January – September 2017 is from Bloomberg Professional Services.

Shown on Line No. 3 of page 8 of Schedule DWD-4.

Q. PLEASE EXPLAIN THE DERIVATION OF A PROJECTED EQUITY RISK PREMIUM BASED ON VALUE LINE DATA FOR YOUR RPM ANALYSIS.

A.

As noted previously, because both ratemaking and the cost of capital, including the cost rate of common equity, are prospective, a prospective market equity risk premium is essential. The derivation of the forecasted or prospective market equity risk premium can be found in note 4 on page 8 of Schedule DWD-4. Consistent with my calculation of the dividend yield component in my DCF analysis, this prospective market equity risk premium is derived from an average of the three- to five-year median market price appreciation potential by *Value Line* for the thirteen weeks ending October 13, 2017, plus an average of the median estimated dividend yield for the common stocks of the 1,700 firms covered in *Value Line*'s Standard Edition.²²

The average median expected price appreciation is 33%, which translates to a 7.39% annual appreciation, and, when added to the average of *Value Line's* median expected dividend yields of 2.06%, equates to a forecasted annual total return rate on the market of 9.45%. The forecasted Aaa bond yield of 4.61% is deducted from the total market return of 9.45%, resulting in an equity risk premium of 4.84%, shown on page 8, line 5 of Schedule DWD-4.

18 Q. PLEASE EXPLAIN THE DERIVATION OF AN EQUITY RISK PREMIUM 19 BASED ON THE S&P 500 COMPANIES.

20 A. Using data from *Value Line*, I calculate an expected total return on the S&P 500 using
21 expected dividend yields and long-term growth estimates as a proxy for capital
22 appreciation. The expected total return for the S&P 500 is 14.30%. Subtracting the

As explained in detail in page 2, note 1 of Schedule DWD-5.

prospective yield on Aaa Corporate bonds of 4.61% results in an 9.69% projected equity risk premium.

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The average *Value Line*-based Equity risk premium is 7.26%, which is shown on Line No. 7 on page 8 of Schedule DWD-4.

5 Q. PLEASE EXPLAIN THE DERIVATION OF AN EQUITY RISK PREMIUM 6 BASED ON BLOOMBERG DATA.

A. Using data from Bloomberg Professional Services, I calculate an expected total return on the S&P 500 using expected dividend yields and long-term growth estimates as a proxy for capital appreciation, identical to the method described above. The expected total return for the S&P 500 is 13.92%. Subtracting the prospective yield on Aaa Corporate bonds of 4.61% results in a 9.31% projected equity risk premium.

12 Q. WHAT IS YOUR CONCLUSION OF A BETA-DERIVED EQUITY RISK 13 PREMIUM FOR USE IN YOUR RPM ANALYSIS?

I give equal weight to equity risk premiums based on each source, historical, *Value Line*, and Bloomberg in arriving at my conclusion of 7.62%.²³

After calculating the average market equity risk premium of 7.62%, I adjust it by beta to account for the risk of the Utility Proxy Group. As discussed below, the beta coefficient is a meaningful measure of prospective relative risk to the market as a whole, and is a logical means by which to allocate a company's or proxy group's share of the market's total equity risk premium, relative to corporate bond yields. As shown on page 1 of Schedule DWD-5, the average of the mean and median beta coefficient for the Utility

^{7.62% = (6.28% + 7.26% + 9.31%)/3}. See Line No. 9 on page 8 of Schedule DWD-4.

Proxy Group is 0.77. Multiplying the beta coefficient of the Utility Proxy Group of 0.77 by the market equity risk premium of 7.62% results in a beta-adjusted equity risk premium of 5.87% for the Utility Proxy Group.

HOW DID YOU DERIVE THE EQUITY RISK PREMIUM BASED ON THE S&P UTILITY INDEX AND MOODY'S A-RATED PUBLIC UTILITY BONDS?

I estimate three equity risk premiums based S&P Utility Index holding returns, and two equity risk premiums based on the expected returns of the S&P Utilities Index, using *Value Line* and Bloomberg data, respectively. Turning first to the S&P Utility Index holding period returns, I derive a long-term monthly arithmetic mean equity risk premium between the S&P Utility Index total returns of 10.57% and monthly A-rated public utility bond yields of 6.61% from 1928 to 2016 to arrive at an equity risk premium of 3.96%.²⁴ I then use the same historical data to derive an equity risk premium of 5.59% based on a regression of the monthly equity risk premiums. The final S&P Utility Index holding period equity risk premium involves applying the PRPM using the historical monthly equity risk premiums from January 1928 to September 2017 to arrive at a PRPM-derived equity risk premium of 3.96% for the S&P Utility Index. The average of the three S&P Utilities Index holding return equity risk premiums is 4.50%.

I then derive expected total returns on the S&P Utilities Index of 9.06% and 8.60% using data from *Value Line* and Bloomberg Professional Services, respectively, and subtract the prospective A2-rated public utility bond yield (4.86%²⁵), which results in risk premiums of 4.20% and 3.74%, respectively. As with the market equity risk premiums, I

Q.

A.

As shown on Line No. 1 of page 12 of Schedule DWD-4.

Derived on Line No. 3 of page 3 of Schedule DWD-4.

- average the risk premium based on each source (*i.e.*, Historical, *Value Line*, and Bloomberg) to arrive at my utility-specific equity risk premium of 4.15%.²⁶
- Q. WHAT IS YOUR CONCLUSION OF AN EQUITY RISK PREMIUM FOR USE IN
 YOUR TOTAL MARKET APPROACH RPM ANALYSIS?
- The equity risk premium I apply to the Utility Proxy Group is 5.01%, which is the average of the beta-derived and the S&P utility equity risk premiums of 5.87% and 4.15%, respectively.²⁷
- Q. WHAT IS THE INDICATED RPM COMMON EQUITY COST RATE BASED ON
 THE TOTAL MARKET APPROACH?
- A. As shown on Line No. 7 of Schedule DWD-4, page 3, I calculate a common equity cost rate of 9.93% for the Utility Proxy Group based on the total market approach of the RPM.
- 12 Q. WHAT ARE THE RESULTS OF YOUR APPLICATION OF THE PRPM AND
 13 THE TOTAL MARKET APPROACH RPM?
- A. As shown on page 1 of Schedule DWD-4, the indicated RPM-derived common equity cost rate is 10.69%, which gives equal weight to the PRPM (11.45%) and the adjusted market approach results (9.93%).
- 17 C. The Capital Asset Pricing Model
- 18 Q. PLEASE EXPLAIN THE THEORETICAL BASIS OF THE CAPM.
- A. CAPM theory defines risk as the co-variability of a security's returns with the market's returns as measured by the beta coefficient (β). A beta coefficient less than 1.0 indicates

^{4.15% = (4.50% + 4.20% + 3.74%)/3.}

As shown on page 7 of Schedule DWD-4.

lower variability than the market as a whole, while a beta coefficient greater than 1.0 indicates greater variability than the market.

The CAPM assumes that all other risk (*i.e.*, all non-market or unsystematic risk) can be eliminated through diversification. The risk that cannot be eliminated through diversification is called market, or systematic, risk. In addition, the CAPM presumes that investors require compensation only for systematic risk, which is the result of macroeconomic and other events that affect the returns on all assets. The model is applied by adding a risk-free rate of return to a market risk premium, which is adjusted proportionately to reflect the systematic risk of the individual security relative to the total market as measured by the beta coefficient. The traditional CAPM model is expressed as:

 $R_s = R_f + \beta(R_m - R_f)$ Where: $R_s = Return rate on the common stock$ $R_f = Risk$ -free rate of return $R_m = Return rate on the market as a whole$ $\beta = Adjusted beta coefficient (volatility of the security relative to the market as a whole)$

Numerous tests of the CAPM have measured the extent to which security returns and beta coefficients are related as predicted by the CAPM, confirming its validity. The empirical CAPM ("ECAPM") reflects the reality that while the results of these tests support the notion that the beta coefficient is related to security returns, the empirical Security Market Line ("SML") described by the CAPM formula is not as steeply sloped as the predicted SML.²⁸ In view of theory and practical research, I have applied both the

Roger A. Morin, New Regulatory Finance (Public Utility Reports, Inc., 2006), at p. 175.

traditional CAPM and the ECAPM to the companies in the Utility Proxy Group and averaged the results.

3 Q. WHAT BETA COEFFICIENTS DID YOU USE IN YOUR CAPM ANALYSIS?

4 A. With respect to the beta coefficient, I considered two methods of calculation: the average
5 of the Beta coefficients of the Utility Proxy Group companies reported by Bloomberg
6 Professional Services, and the average of the Beta coefficients of the Utility Proxy Group
7 companies as reported by Value Line. While both of those services adjust their calculated
8 (or "raw") Beta coefficients to reflect the tendency of the Beta coefficient to regress to the
9 market mean of 1.00, Value Line calculates the Beta coefficient over a five-year period,
10 while Bloomberg's calculation is based on two years of data.

11 Q. PLEASE DESCRIBE YOUR SELECTION OF A RISK-FREE RATE OF RETURN.

A. As shown in column 5 on page 1 of Schedule DWD-5, the risk-free rate adopted for both applications of the CAPM is 3.58%. This risk-free rate of 3.58% is based on the average of the *Blue Chip* consensus forecast of the expected yields on 30-year U.S. Treasury bonds for the six quarters ending with the first calendar quarter of 2019 and long-term projections for the years 2019 to 2023 and 2024 to 2028.

17 Q. WHY IS THE YIELD ON LONG-TERM U.S. TREASURY BONDS 18 APPROPRIATE FOR USE AS THE RISK-FREE RATE?

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A. The yield on long-term U.S. Treasury Bonds is almost risk-free and its term is consistent with the long-term cost of capital to public utilities measured by the yields on A-rated public utility bonds; the long-term investment horizon inherent in utilities' common stocks; and the long-term life of the jurisdictional rate base to which the allowed fair rate of return

(i.e., cost of capital) will be applied. In contrast, short-term U.S. Treasury yields are more volatile and largely a function of Federal Reserve monetary policy.

Q. PLEASE EXPLAIN THE ESTIMATION OF THE EXPECTED RISK PREMIUM FOR THE MARKET USED IN YOUR CAPM ANALYSES.

- 5 A. The basis of the market risk premium is explained in detail in Note 1 on Schedule DWD-5.
- As discussed previously, the market risk premium is derived from an average of:
 - 1) Historical data-based market risk premiums;

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- 2) Value Line data-based market risk premiums; and
- 3) Bloomberg data-based market risk premium.

The long-term income return on U.S. Government Securities of 5.17% was deducted from the SBBI-2017 monthly historical total market return of 11.97%, which results in an historical market equity risk premium of 6.80%.²⁹ I applied a linear OLS regression to the monthly annualized historical returns on the S&P 500 relative to historical yields on long-term U.S. Government Securities from SBBI-2017. That regression analysis yielded a market equity risk premium of 8.60%. The PRPM market equity risk premium is 6.69%, and is derived using the PRPM relative to the yields on long-term U.S. Treasury securities from January 1926 through September 2017. The average of the historical data-based market risk premiums is 7.36%.³⁰

The *Value Line*-derived forecasted total market equity risk premium is derived by deducting the forecasted risk-free rate of 3.58%, discussed above, from the *Value Line* projected total annual market return of 9.45%, resulting in a forecasted total market equity

²⁹ SBBI – 2017, at Appendix A-1 (1) through .A-1 (3) and Appendix A-7 (19) through A-7 (21).

^{7.36% = (6.80% + 8.60% + 6.69%)/3.}

| risk premium of 5.87%. The S&P 500 projected market equity risk premium using Value | | | |
|--|--|--|--|
| Line data is derived by subtracting the projected risk-free rate of 3.58% from the projected | | | |
| total return of the S&P 500 of 14.30%. The resulting market equity risk premium is | | | |
| 10.72%. The average Value Line market risk premium is 8.29%. ³¹ | | | |

The S&P 500 projected market equity risk premium using Bloomberg data is derived by subtracting the projected risk-free rate of 3.58% from the projected total return of the S&P 500 of 13.92%. The resulting market equity risk premium is 10.34%.

These three sources (historical, *Value Line*, and Bloomberg), when averaged, result in an average total market equity risk premium of 8.67%.³²

10 Q. WHAT ARE THE RESULTS OF YOUR APPLICATION OF THE TRADITIONAL AND EMPIRICAL CAPM TO THE UTILITY PROXY GROUP?

- A. As shown on page 1 of Schedule DWD-5, the mean result of my CAPM/ECAPM analyses is 10.43%, the median is 10.58%, and the average of the two is 10.51%. Consistent with my reliance on the average of mean and median DCF results discussed above, the indicated common equity cost rate using the CAPM/ECAPM is 10.51%.
- D. Common Equity Cost Rates for a Proxy Group of Domestic, Non-Price
 Regulated Companies Based on the DCF, RPM, and CAPM
- 18 Q. WHY DO YOU ALSO CONSIDER A PROXY GROUP OF DOMESTIC, NON19 PRICE REGULATED COMPANIES?
- A. In the *Hope* and *Bluefield* cases, the U.S. Supreme Court did not specify that comparable risk companies had to be utilities. Since the purpose of rate regulation is to be a substitute

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^{8.29% = (5.87% + 10.72%)/2.}

^{8.67% = (7.36% + 8.29% + 10.34%)/3.}

for the competition of the marketplace, non-price regulated firms operating in the competitive marketplace make an excellent proxy if they are comparable in total risk to the Utility Proxy Group being used to estimate the cost of common equity. The selection of such domestic, non-price-regulated competitive firms theoretically and empirically results in a proxy group which is comparable in total risk to the Utility Proxy Group.

6 Q. HOW DID YOU SELECT UNREGULATED COMPANIES THAT ARE 7 COMPARABLE IN TOTAL RISK TO THE REGULATED PUBLIC UTILITY 8 PROXY GROUP?

- A. In order to select a proxy group of domestic, non-price regulated companies similar in total risk to the Utility Proxy Group, I relied on the beta coefficients and related statistics derived from *Value Line* regression analyses of weekly market prices over the most recent 260 weeks (*i.e.*, five years). Using these selection criteria results in a proxy group of twenty-eight domestic, non-price regulated firms comparable in total risk to the Utility Proxy Group. Total risk is the sum of non-diversifiable market risk and diversifiable company-specific risks. The criteria used in the selection of the domestic, non-price regulated firms were:
 - 1) They must be covered by Value Line Investment Survey (Standard Edition);
 - 2) They must be domestic, non-price regulated companies, i.e., non-utilities;
 - 3) Their beta coefficients must lie within plus or minus two standard deviations of the average unadjusted beta of the Utility Proxy Group; and
 - 4) The residual standard errors of the *Value Line* regressions, which gave rise to the unadjusted beta coefficients, must lie within plus or minus two standard deviations of the average residual standard error of the Utility Proxy Group.

| | Beta coefficients are a measure of market, or systematic, risk, which is not |
|----|--|
| | diversifiable. The residual standard errors of the regressions were used to measure each |
| | firm's company-specific, diversifiable risk. Companies that have similar betas and similar |
| | residual standard errors resulting from the same regression analyses have similar total |
| | investment risk. |
| Q. | HAVE YOU PREPARED A SCHEDULE WHICH SHOWS THE DATA FROM |

A.

- Q. HAVE YOU PREPARED A SCHEDULE WHICH SHOWS THE DATA FROM
 WHICH YOU SELECTED THE TWENTY-EIGHT DOMESTIC, NON-PRICE
 REGULATED COMPANIES THAT ARE COMPARABLE IN TOTAL RISK TO
 THE UTILITY PROXY GROUP?
- 10 A. Yes, the basis of my selection and both proxy groups' regression statistics are shown in

 Schedule DWD-6.
- 12 Q. DID YOU CALCULATE COMMON EQUITY COST RATES USING THE DCF,
 13 RPM, AND CAPM FOR THE NON-PRICE REGULATED PROXY GROUP?
 - Yes. Because the DCF, RPM, and CAPM have been applied in an identical manner as described above, I will not repeat the details of the rationale and application of each model. One exception is in the application of the RPM, where I did not use public utility-specific equity risk premiums, nor have I applied the PRPM to the individual companies.
 - Page 2 of Schedule DWD-7 contains the derivation of the DCF cost rates. As shown, the indicated common equity cost rate using the DCF for the Non-Price Regulated Proxy Group comparable in total risk to the Utility Proxy Group, is 13.57%.

Pages 3 through 5 contain the data and calculations that support the 11.91% RPM cost rate. As shown on Line No. 1 of page 3 of Schedule DWD-7, the consensus prospective yield on Moody's Baa rated corporate bonds for the six quarters ending in the

- first quarter of 2019, and for the years 2019 to 2023 and 2024 to 2028, is 5.36%.³³ When
 the beta-adjusted risk premium of 6.55%,³⁴ relative to the Non-Price Regulated Proxy
 Group, is added to the prospective Baa2 rated corporate bond yield of 5.36%, the indicated
 RPM cost rate is 11.91%.
- Page 6 contains the inputs and calculations that support my indicated CAPM/ECAPM cost rate of 11.15%.
- Q. HOW IS THE COST RATE OF COMMON EQUITY BASED ON THE NON-PRICE REGULATED PROXY GROUP COMPARABLE IN TOTAL RISK TO THE UTILITY PROXY GROUP?
- A. As shown on page 1 of Schedule DWD-7, the results of the DCF, RPM, and CAPM, applied to the Non-Price Regulated Proxy Group comparable in total risk to the Utility Proxy Group, are 13.57%, 11.91%, and 11.15%, respectively. The average of the mean and median of these models is 12.06%, which I use as the indicated common equity cost rate for the Non-Price Regulated Proxy Group.

15 VIII. CONCLUSION OF COMMON EQUITY COST RATE BEFORE ADJUSTMENTS

- 16 Q. WHAT IS THE INDICATED COMMON EQUITY COST RATE BEFORE
 17 ADJUSTMENTS?
- A. Based on the results of the application of multiple cost of common equity models to the

 Utility Proxy Group and the Non-Price Regulated Proxy Group, the indicated cost of equity

 before adjustments is 10.45%. I use multiple cost of common equity models as primary

 tools in arriving at my recommended common equity cost rate, because no single model is

Blue Chip Financial Forecasts, October 1, 2017 at p. 2 and June 1, 2017, at p. 14.

Derived on page 5 of Schedule DWD-7.

so inherently precise that it can be relied on solely to the exclusion of other theoretically sound models. The use of multiple models adds reliability to the estimation of the common equity cost rate, and the prudence of using multiple cost of common equity models is supported in both the financial literature and regulatory precedent.

Based on these common equity cost rate results, I conclude that a common equity cost rate of 10.45% is reasonable and appropriate for the Company before any adjustment is made for relative risk between the Company and the Utility Proxy Group. The 10.45% indicated ROE is the approximate average of the results produced by my application of the models as explained above.

10 IX. ADJUSTMENT TO THE COMMON EQUITY COST RATE

A. Size Adjustment

A.

12 Q. IS THERE A WAY TO QUANTIFY A RELATIVE RISK ADJUSTMENT DUE TO 13 CWS'S SMALL SIZE RELATIVE TO THE PROXY GROUP?

Yes. The Company has greater relative risk than the average company in the Utility Proxy Group because of its smaller size compared with the group, as measured by an estimated market capitalization of common equity for CWS (whose common stock is not publicly-traded).

| 1 | Table 5: Size as Measured by | Market Capitalization | 1 for the Company |
|----|---------------------------------|----------------------------|-------------------|
| 2 | and the U | Itility Proxy Group | - |
| 3 | | | Times |
| 4 | | Market | Greater than |
| 5 | | Capitalization* | the Company |
| 6 | | (\$ Millions) | |
| 7 | | | |
| 8 | CWS | \$57.209 | |
| 9 | | | |
| 10 | Utility Proxy Group | \$3,543.646 | 61.9x |
| 11 | | | |
| 12 | *From page 1 of Schedule DWD-8. | | |

A.

The Company's estimated market capitalization was at \$57.209 million as of October 13, 2017, compared with the market capitalization of the average water company in the Utility Proxy Group of \$3.544 billion as of October 13, 2017. The Utility Proxy Group's market capitalization is 61.9 times the size of CWS's estimated market capitalization.

O. PLEASE EXPLAIN WHY SIZE HAS A BEARING ON BUSINESS RISK.

Company size is a significant element of business risk for which investors expect to be compensated through higher returns. Generally, smaller companies are less able to cope with significant events that affect sales, revenues, and earnings. For example, smaller companies face more risk exposure to business cycles and economic conditions, both nationally and locally. Additionally, the loss of revenues from a few larger customers would have a greater effect on a small company than on a much larger company with a larger, more diverse, customer base.

Further evidence of the risk effects of size include the fact that investors demand greater returns to compensate for the lack of marketability and liquidity of the securities of smaller firms. For these reasons, the Commission should authorize a cost of common

equity in this proceeding that reflects CWS's relevant risk, including the impact of its small size.

As a result, it is necessary to upwardly adjust the indicated common equity cost rate of 10.45% to reflect CWS's greater risk due to its smaller relative size. The determination is based on the size premiums for portfolios of New York Stock Exchange ("NYSE"), American Stock Exchange ("AMEX"), and NASDAQ listed companies ranked by deciles for the 1926 to 2016 period. The average size premium for the Utility Proxy Group with a market capitalization of \$3.545 billion falls in the 5th decile, while CWS's market capitalization of \$57.209 million puts the Company in the 10th decile. The size premium spread between the 5th decile and the 10th decile is 4.08%. Even though a 4.08% upward size adjustment is indicated, I apply a size premium of 0.50% to CWS's indicated common equity cost rate.

Q. DID YOU EVALUATE CWS'S PARENT, UTILITIES, INC.'S ESTIMATED MARKET CAPITALIZATION COMPARED TO THE PROXY GROUP?

A. Yes. Even though I do not think it is applicable³⁵, I looked at Utilities, Inc.'s common equity balance at December 31, 2016. I then adjusted it by the proxy group market-to-book ratio and compared it with the proxy group. Utilities, Inc.'s estimated market capitalization, \$699.722 million³⁶, would fall in between the 8th and 9th deciles, which would indicate a 0.87% size premium over the average proxy group company.

It is Mr. D'Ascendis' opinion that the parent company's size is irrelevant in setting rates for one of its jurisdictional subsidiaries. Regulation is required to look at each operating utility as a stand-alone company since they can only set rates for that particular utility and no other operating subsidiary outside of their jurisdiction.

 $^{$212.230}M \times 329.7\% = $699.722M$

Q. DID YOU EVALUATE OTHER MEASURES OF RELATIVE SIZE BETWEEN CWS AND THE PROXY GROUP?

- 3 A. Yes. In order to present a more robust analysis, I compared CWS and the water proxy group
- using various measures of size as described by <u>Duff and Phelps</u>' 2017 Valuation Yearbook.
- 5 The measures are listed below:
- Market Value of Common Equity
- Book Value of Common Equity
- Market Value of Invested Capital
- Total Assets
- Total Sales
- Number of Employees

As shown on page 3 of Schedule DWD-8, in all measures, CWS was determined to
be smaller than the average water proxy group company with associated size premiums
ranging from 1.34% to 3.94%. In view of these results, in my opinion, an upward size
adjustment of 0.50% to the indicated cost of common equity is both appropriate and
conservative.

17 Q. WHAT IS THE INDICATED COST OF COMMON EQUITY AFTER YOUR 18 ADJUSTMENT FOR SIZE?

A. After applying the 0.50% size adjustment to the indicated cost of common equity of 10.45%, a size-adjusted cost of common equity of 10.95% results.

1 X. CONCLUSION OF COMMON EQUITY COST RATE

2 Q. WHAT IS YOUR RECOMMENDED COST OF COMMON EQUITY FOR CWS?

- 3 A. Given the indicated cost of common equity of 10.45% and the size adjusted cost of common
- equity of 10.95%, I conclude that an appropriate range of common equity cost rates for the
- 5 Company is from 10.45% to 10.95%.

6 Q. IS YOUR RECOMMENDED RANGE OF COMMON EQUITY COST RATES

7 REASONABLE FOR CWS?

- 8 A. In my opinion, a range of common equity cost rates between 10.45% and 10.95% is both
- 9 reasonable and conservative, providing CWS with sufficient earnings to enable it to attract
- 10 necessary new capital.

11 Q. DOES THAT CONCLUDE YOUR DIRECT TESTIMONY?

12 A. Yes, it does



Appendix A **Professional Qualifications of** Dylan W. D'Ascendis, CRRA, CVA

Summary

Dylan is an experienced consultant and a Certified Rate of Return Analyst (CRRA) and Certified Valuation Analyst (CVA). He has served as a consultant for investor-owned and municipal utilities and authorities for 9 years. Dylan has extensive experience in rate of return analyses, class cost of service, rate design, and valuation for regulated public utilities. He has testified as an expert witness in the subjects of rate of return, cost of service, rate design, and valuation before 13 regulatory commissions in the U.S. and an American Arbitration Association panel.

He also maintains the benchmark index against which the Hennessy Gas Utility Mutual Fund performance is measured. He serves on the Rates and Regulatory Committee of the National Association of Water Companies (NAWC).

Areas of Specialization

- Regulation and Rates
- **Utilities**
- Mutual Fund Benchmarking
- Capital Market Risk
- Capital Market Risk
- Financial Modeling
- Valuation
- Regulatory Strategy and Rate Case Support
- Rate of Return
- Cost of Service
- Rate Design

Recent Expert Testimony Submission/Appearances

Jurisdiction

Regulatory Commission of Alaska New Jersey Board of Public Utilities Pennsylvania Public Utility Commission

South Carolina Public Service Commission

American Arbitration Association

Topic

Return on Common Equity & Capital Structure

Cost of Service, Rate Design Return on Common Equity

Return on Common Equity

Valuation

Recent Assignments

- Provided expert testimony on the cost of capital for ratemaking purposes before numerous state utility regulatory agencies
- Maintains the benchmark index against which the Hennessy Gas Utility Mutual Fund performance is measured
- Sponsored valuation testimony for a large municipal water company in front of an American Arbitration Association Board to justify the reasonability of their lease payments to the City
- Co-authored a valuation report on behalf of a large investor-owned utility company in response to a new state regulation which allowed the appraised value of acquired assets into rate base

Recent Publications and Speeches

- Co-Author of: "The Impact of Decoupling on the Cost of Capital of Public Utilities", co-authored with Richard A. Michelfelder, Ph.D., Rutgers University and Pauline M. Ahern. (Forthcoming)
- "Past is Prologue: Future Test Year", Presentation before the National Association of Water Companies 2017 Southeast Water Infrastructure Summit, May 2, 2017, Sayannah, GA.
- Co-author of: "Comparative Evaluation of the Predictive Risk Premium ModelTM, the Discounted Cash Flow Model and the Capital Asset Pricing Model", co-authored with Richard A. Michelfelder, Ph.D., Rutgers University, Pauline M. Ahern, and Frank J. Hanley, The Electricity Journal, May, 2013.
- "Decoupling: Impact on the Risk and Cost of Common Equity of Public Utility Stocks", before the Society of Utility and Regulatory Financial Analysts: 45th Financial Forum, April 17-18, 2013, Indianapolis, IN.



Professional Qualifications of

Dylan W. D'Ascendis, CRRA, CVA

Appendix A

Service / Rate / Rate Service / Rate Service Capital Structure Return on Equity Rate of Return Cost of Cost of Cost of SUBJECT Design Design Design Docket No. SR-2016-0202 Docket No. 17AL-0429G Case No. SR-2017-0259 Docket No. 2017-0118 Docket No. 2016-0229 Docket No. TA857-2 Docket No. U-32848 Docket No. 17-1106 Docket No. 17-0259 Docket No. 14-0741 Docket No. 13-466 Docket No. 44752 Docket No. 44388 Docket No. 15-75 DOCKET NO. Docket No. Gas d/b/a New England Natural Raccoon Creek Utility Operating Company, Inc. Aqua Indiana, Inc. Aboite Wastewater Division Indian Hills Utility Operating Company, Inc. Puhi Sewer & Water Company Louisiana Water Service, Inc. Utility Services of Illinois, Inc. Utility Services of Illinois, Inc. Kaupulehu Water Company Atmos Energy Corporation Twin Lakes, Utilities, Inc. Alaska Power Company Tidewater Utilities, Inc. Laie Water Company Aqua Illinois, Inc. Liberty Utilities CASE/APPLICANT Company 07/16 06/17 11/13 06/13 DATE 02/18 09/16 04/15 03/16 08/13 07/15 05/17 11/17 04/17 10/17 09/16 Massachusetts Department of Public Utilities Raccoon Creek Utility Operating Company, Indian Hills Utility Operating Company, Inc. Indiana Utility Regulatory Commission Louisiana Public Service Commission Colorado Public Utilities Commission Delaware Public Service Commission Missouri Public Service Commission New Jersey Board of Public Utilities Hawaii Public Utilities Commission Regulatory Commission of Alaska Illinois Commerce Commission Utility Services of Illinois, Inc. Utility Services of Illinois, Inc. Louisiana Water Service, Inc. Kaupulehu Water Company Atmos Energy Corporation Twin Lakes, Utilities, Inc. Alaska Power Company Tidewater Utilities, Inc. Hawaii Resources, Inc. Aqua Engineers, LLC Aqua Indiana, Inc. Aqua Illinois, Inc. Liberty Utilities SPONSOR

Rate of Return / Rate

Design

PUE-2014-00035

Massanutten Public Service Corp.

08/14

Massanutten Public Service Corp.



Appendix A

Professional Qualifications of Dylan W. D'Ascendis, CRRA, CVA

Cost of Service / Rate Capital Structure / Long-Term Debt Cost Rate Capital Structure Capital Structure Rate of Return SUBJECT Design Docket No. 16-0907-WW-AIR Docket No. R-2017-2598203 Docket No. R-2017-2593142 Docket No. R-2014-2402324 Docket No. R-2013-2360798 Docket No. R-2011-2255159 Docket No. 2015-199-WS Docket No. 2013-275-WS Docket No. 2013-199-WS Docket No. 2013-201-WS Docket No. 2012-177-WS Docket No. WR14101263 Docket No. WR1710xxxx Docket No. WR15030391 Docket No. WR1311059 PUR-2017-00082 DOCKET NO. The Atlantic City Sewerage Company Utility Services of South Carolina, Inc. Veolia Energy Philadelphia, Inc. Tega Cay Water Services, Inc. United Utility Companies, Inc. Carolina Water Service, Inc. Carolina Water Service, Inc. Middlesex Water Company Middlesex Water Company Middlesex Water Company Emporium Water Company Columbia Water Company Columbia Water Company Penn Estates, Utilities, Inc. Aqua Virginia, Inc. CASE/APPLICANT Aqua Ohio, Inc. 03/15 05/16 07/13 DATE 10/14 11/13 06/15 11/13 09/13 09/13 11/12 10/17 09/17 06/17 07/14 12/11 7/17 South Carolina Public Service Commission Pennsylvania Public Utility Commission Virginia State Corporation Commission Public Utilities Commission of Ohio The Atlantic City Sewerage Company Utility Services of South Carolina, Inc. Veolia Energy Philadelphia, Inc. Tega Cay Water Services, Inc. United Utility Companies, Inc. Carolina Water Service, Inc. Carolina Water Service, Inc. Middlesex Water Company Middlesex Water Company **Emporium Water Company** Middlesex Water Company Columbia Water Company Penn Estates Utilities, Inc. Columbia Water Company Aqua Virginia, Inc. Aqua Ohio, Inc. SPONSOR

Carolina Water Service, Inc. of South Carolina Table of Contents to Exhibit No. ___ of Dylan W. D'Ascendis, CRRA, CVA

| | <u>Schedule</u> |
|---|-----------------|
| Summary of Cost of Capital and Fair Rate of Return | DWD-1 |
| Financial Profile of the Proxy Group of Eight Water Companies | DWD-2 |
| Indicated Common Equity Cost Rate Using the Discounted Cash Flow Model | DWD-3 |
| Indicated Common Equity Cost Rate Using the Risk Premium Model | DWD-4 |
| Indicated Common Equity Cost Rate Using the Capital Asset Pricing Model | DWD-5 |
| Basis of selection for the Non-Price Regulated Companies Comparable in Total Risk to the Proxy Group of Eight Water Companies | DWD-6 |
| Cost of Common Equity Models Applied to the Comparable Risk Non-Price Regulated Companies | DWD-7 |
| Relative Measures of Size for Carolina Water Service, Inc. and the Proxy Group of Eight Water Companies | DWD-8 |

Exhibit No. __ Schedule DWD-1 Page 1 of 2

Carolina Water Service, Inc. of South Carolina Recommended Capital Structure and Cost Rates for Ratemaking Purposes Estimated at December 31, 2017

| Type Of Capital | Ratios (1) | Cost Rate | Weighted Cost Rate |
|-----------------|------------|---------------------|-----------------------|
| Long-Term Debt | 48.11% | 6.60% (1) | 3.18% |
| Common Equity | 51.89% | 10.45% - 10.95% (2) | 5.42% - 5.68% |
| Total | 100.00% | | 8.60% 8.86% |

Notes:

- (1) Company-Provided.
- (2) From page 2 of this Schedule.

Carolina Water Service, Inc. of South Carolina Brief Summary of Common Equity Cost Rate

| Line No. | Principal Methods | Proxy Group of Eight Water Companies |
|----------|---|--------------------------------------|
| 1. | Discounted Cash Flow Model (DCF) (1) | 8.64% |
| 2. | Risk Premium Model (RPM) (2) | 10.69% |
| 3. | Capital Asset Pricing Model (CAPM) (3) | 10.51% |
| 4. | Market Models Applied to Comparable Risk, Non-Price Regulated Companies (4) | 12.06% |
| 5. | Indicated Common Equity Cost Rate before Adjustment for Business Risks | 10.45% |
| 6. | Size Risk Adjustment (5) | 0.50% |
| 7. | Indicated Common Equity Cost Rate | 10.95% |
| 8. | Range of Common Equity Cost Rates | 10.45% - 10.95% |

Notes: (1) From Schedule DWD-3.

- (2) From page 1 of Schedule DWD-4.
- (3) From page 1 of Schedule DWD-5.
- (4) From page 1 of Schedule DWD-7.
- (5) From Schedule DWD-8

Proxy Group of Eight Water Companies CAPITALIZATION AND FINANCIAL STATISTICS (1) 2012 - 2016. Inclusive

| | <u>2016</u> | 2015 (MILI | 2014 JONS OF DOLLAR | <u>2013</u> S) | 2012 | |
|---|--|---|---|--|---|--------------------------------------|
| <u>CAPITALIZATION STATISTICS</u> | | • | | | | |
| AMOUNT OF CAPITAL EMPLOYED TOTAL PERMANENT CAPITAL SHORT-TERM DEBT TOTAL CAPITAL EMPLOYED | \$2,399.854 \$137.724 \$2,537.578 | \$2,269.476 \$95,003 \$2,364.479 | \$2,156.407 \$72,459 \$2,228.866 | \$2,058.747 \$95,589 \$2,154,336 | \$1,998.358 \$60.594 \$2,058.952 | |
| INDICATED AVERAGE CAPITAL COST RATES (2) TOTAL DEBT PREFERRED STOCK CAPITAL STRUCTURE RATIOS | 4.73 % 5.42 % | 4.89 % 5.42 % | 5.01 % 5.30 % | 5.19 % 5.51 % | 5.36 % 5.53 % | <u>5 YEAR</u> AVERAGE |
| BASED ON TOTAL PERMANENT CAPITAL: LONG-TERM DEBT PREFERRED STOCK COMMON EQUITY TOTAL | 46.13 % 0.12 <u>53.75</u> <u>100.00</u> % | 46.25 % 0.12 53.63 100.00 % | 45.71 % 0.13 <u>54.16</u> 100.00 % | 46.24 % 0.16 53.60 100.00 % | 49.32 % 0.18 <u>50.50</u> 100.00 % | 46.73 % 0.14 53.13 100.00 % |
| BASED ON TOTAL CAPITAL: TOTAL DEBT, INCLUDING SHORT-TERM PREFERRED STOCK COMMON EQUITY TOTAL | 48.59 % 0.11 <u>51.30</u> 100.00 % | 47.63 % 0.12 <u>52.25</u> 100.00 % | 47.00 % 0.13 52.87 100.00 % | 47.77 % 0.15 52.08 100.00 % | 50.87 % 0.17 <u>48.96</u> 100.00 % | 48.37 % 0.14 51.49 100.00 % |
| FINANCIAL STATISTICS | | | | | | |
| FINANCIAL RATIOS - MARKET BASED EARNINGS / PRICE RATIO MARKET / AVERAGE BOOK RATIO DIVIDEND YIELD DIVIDEND PAYOUT RATIO | 4.01 % 274.64 2.17 55.72 | 4.72 % 224.46 2.66 56.71 | 5.44 % 212.84 2.76 52.46 | 4.84 % 206.33 2.88 58.35 | 5.47 % 187.65 3.17 60.42 | 4.90 % 221.18 2.73 56.73 |
| RATE OF RETURN ON AVERAGE BOOK COMMON EQUITY | 10.83 % | 10.40 % | 11.38 % | 10.08 % | 10.12 % | 10.56 % |
| TOTAL DEBT / EBITDA (3) | 3.63 X | 3.64 X | 3.40 X | 3.65 X | 3.83 X | 3.63 X |
| FUNDS FROM OPERATIONS / TOTAL DEBT (4) | 22.17 % | 24.05 % | 25.95 % | 22.85 % | 20.86 % | 23.18 % |
| TOTAL DEBT / TOTAL CAPITAL | 48.59 % | 47.63 % | 47.00 % | 47.77 % | 50.87 % | 48.37 % |

Notes:

- (1) All capitalization and financial statistics for the group are the arithmetic average of the achieved results for each individual company in the group, and are based upon financial statements as originally reported in each year.
- (2) Computed by relating actual total debt interest or preferred stock dividends booked to average of beginning and ending total debt or preferred stock reported to be outstanding.
- (3) Total debt relative to EBITDA (Earnings before Interest, Income Taxes, Depreciation and Amortization).
- (4) Funds from operations (sum of net income, depreciation, amortization, net deferred income tax and investment tax credits, less total AFUDC) plus interest charges as a percentage of total debt.

Source of Information: Company Annual Forms 10-K

<u>Capital Structure Based upon Total Permanent Capital for the</u> <u>Proxy Group of Eight Water Companies</u> <u>2012 - 2016. Inclusive</u>

| | <u>2016</u> | <u>2015</u> | <u>2014</u> | <u>2013</u> | 2012 | <u>5 YEAR</u> <u>AVERAGE</u> |
|--------------------------------------|-------------------|-------------------|-------------------|-------------|-----------------|---------------------------------|
| American States Water Co. | | | | | | |
| Long-Term Debt | 39.40 % | 41.15 % | 39.15 % | 40.30 % | 42.49 % | 40.50 % |
| Preferred Stock | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Common Equity | 60.60 | 58.85 | 60.85 | 59.70 | 57.51 | 59.50 |
| Total Capital | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % |
| | 200.00 70 | 100100 70 | 100,00 | 100.00 70 | 100.00 /0 | 100.00 /0 |
| American Water Works Company Inc | | | | | | |
| Long-Term Debt | 54.74 % | 53.89 % | 52.70 % | 52.42 % | 54.30 % | 53.61 % |
| Preferred Stock | 0.09 | 0.11 | 0.15 | 0.17 | 0.21 | 0.15 |
| Common Equity | 45.17 | 46.00 | 47.15 | 47.41 | 45.49 | 46. 24 |
| Total Capital | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % |
| | | | | | | |
| Aqua America Inc | | | | | | |
| Long-Term Debt | 50.81 % | 50.76 % | 49.45 % | 50.32 % | 53.41 % | 50.95 % |
| Preferred Stock | 0.00 | 0.00 | 0.00 | 0.01 | 0.01 | 0.00 |
| Common Equity | 49.19 | 49.24 | 50.55 | 49.67 | 46.58 | 49.05 |
| Total Capital | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % |
| California Water Service Group | | | | | | |
| Long-Term Debt | 45.83 % | 44.69 % | 40.46 % | 42.03 % | E0.30 0/ | 44.68 % |
| Preferred Stock | 0.00 | 0.00 | 0.00 | 0.00 | 50.39 % 0.00 | |
| Common Equity | 54.17 | 55.31 | 59.54 | | 49.61 | 0.00 |
| Total Capital | 100.00 % | 100.00 % | | 57.97 | | 55.32 |
| i otai capitai | 100.00 90 | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % |
| Connecticut Water Service Inc | | | | | | |
| Long-Term Debt | 46.02 % | 44.54 % | 45.91 % | 47.34 % | 49.03 % | 46.57 % |
| Preferred Stock | 0.18 | 0.19 | 0.20 | 0.20 | 0.21 | 0.20 |
| Common Equity | 53.80 | 55,27 | 53.89 | 52.46 | 50.76 | 53,23 |
| Total Capital | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % |
| • | | | | | | ,,, |
| Middlesex Water Co. | | | | | | |
| Long-Term Debt | 38.91 % | 40.44 % | 41.55 % | 41.36 % | 43.53 % | 41.16 % |
| Preferred Stock | 0.67 | 0.69 | 0.71 | 0.88 | 1.02 | 0.79 |
| Common Equity | 60.42 | 58.87 | <u>57.74</u> | 57.76 | 55.45 | 5 8. 05 |
| Total Capital | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 10 0. 00 % |
| au a | | | | | | |
| SIW Corp | 50.69 % | E0.02.0/ | E1 ((0) | E1.00.0/ | EE 20 0/ | E4 55 04 |
| Long-Term Debt Preferred Stock | 0.00 | 50.03 % 0.00 | 51.66 % 0.00 | 51.09 % | 55.39 % | 51.77 % |
| Common Equity | | | 0.00 | 0.00 | 0.00 | 0.00 |
| Total Capital | 49.31 100.00 % | 49.97 100.00 % | 48.34 100.00 % | 48.91 | 44.61 | 48.23 |
| Total Capital | 100.00 70 | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % |
| York Water Co. | | | | | | |
| Long-Term Debt | 42.60 % | 44.46 % | 44.81 % | 45.07 % | 45.98 % | 44.58 % |
| Preferred Stock | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Common Equity | 57.40 | 55.54 | 55.19 | 54.93 | 54.02 | 55.42 |
| Total Capital | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % |
| - | | | | 70 | | ,,, |
| December 1 | | | | | | |
| Proxy Group of Eight Water Companies | 46.40.61 | 460= 0: | 45 54 4: | 46000 | | |
| Long-Term Debt | 46.13 % | 46.25 % | 45.71 % | 46.24 % | 49.32 % | 46.73 % |
| Preferred Stock | 0.12 | 0.12 | 0.13 | 0.16 | 0.18 | 0.14 |
| Common Equity | 53.75 | 53.63 | 54.16 | 53.60 | 50.50 | 53.13 |
| Total Capital | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % |

Source of Information Annual Forms 10-K

Indicated Common Equity Cost Rate Using the Discounted Cash Flow Model for Proxy Group of Eight Water Companies

| [8] | Indicated Common Equity Cost Rate [5] | 7.41 % 8.95 8.95 10.49 7.49 7.82 10.88 7.89 8.86 % | 2 |
|-----|--|--|-----|
| [2] | Adjusted Dividend Yield (4) | 2.08 % 2.11 2.51 1.96 2.14 2.22 1.63 1.94 | 200 |
| [9] | Average Projected Five Year Growth in EPS (3) | 5.33 % 7.86 6.44 8.53 5.05 9.25 5.95 | |
| [2] | Yahoo! Finance Projected Five Year Growth in EPS | 4.90 % 7.03 5.60 9.80 5.45 2.70 14.00 4.90 | |
| [4] | Zack's Five Year Projected Growth Rate in BPS | 5.00 % 7.40 6.30 5.50 6.00 NA NA | |
| [3] | Reuters Mean Consensus Projected Five Year Growth Rate in EPS | 4.90 % 8.52 6.87 9.80 5.45 NA NA | |
| [2] | Value Line Projected Five Year Growth in EPS (2) | 6.50 % 8.50 7.00 9.00 4.50 8.50 7.00 | |
| Ξ | Average Dividend Yield (1) | 2.03 % 2.03 2.43 1.88 2.08 2.16 1.56 1.88 | |
| | Proxy Group of Eight Water Companies | American States Water Co. American Water Works Company Inc Aqua America Inc California Water Service Group Connecticut Water Service Inc Middlesex Water Co. SJW Corp York Water Co. | |

NA= Not Available

%

8.42 8.64

Median

%

Average of Mean and Median

Notes:

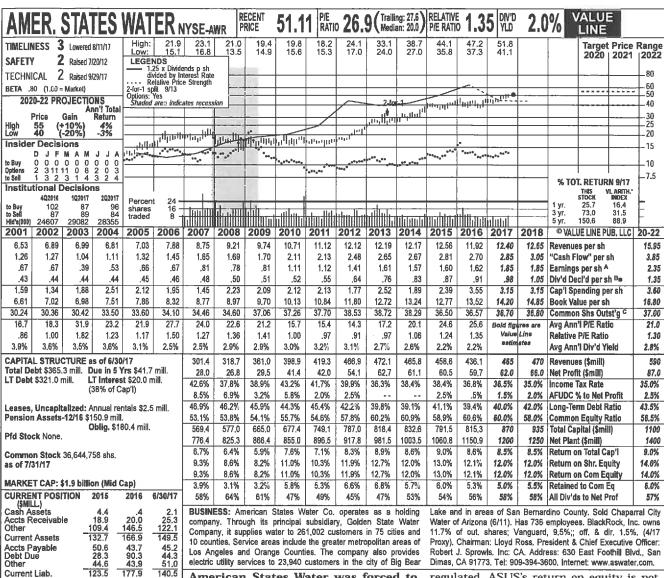
(1) Indicated dividend at 10/13/2017 divided by the average closing price of the last 60 trading days ending 10/13/2017 for each company.

(2) From pages 2 through 9 of this Schedule.
(3) Average of columns 2 through 5 excluding negative growth rates.
(4) This reflects a growth rate component equal to one-half the conclusion of growth rate (from column 6) x column 1 to reflect the periodic payment of dividends (Gordon Model) as opposed to the continuous payment. Thus, for American States Water Co., 2.03% x (1+(1/2 x 5.33%)) = 2.08%.

(5) Column 6 + column 7.

Source of Information:

www.reuters.com Downloaded on 10/13/201' www.yahoo.com Downloaded on 10/13/2017 www.zacks.com Downloaded on 10/13/2017 Value Line Investment Survey



regulated, ASUS's return on equity is not

ANNUAL RATES Est'd '14-'16 **Past** Past 10 Yrs. 5.5% 7.5% 10.0% 5 Yrs. 3.0% 6.5% 9.5% 10.5% of change (per sh) to '20-'22 4.5% 6.0% 6.5% 7.5% 4.0% Revenues 'Cash Flow' Earnings Dividends 7.0% 5.5% **Book Value** 5.0%

QUARTERLY REVENUES (\$ mill.) Cal-Mar.31 Jun. 30 Sep. 30 Dec. 31 2014 102.0 115.6 138.3 109.9 465.8 2015 100.9 114.6 133.0 110.1 458.6 2016 93.5 112.0 123.8 106.8 436. 2017 98.8 113.2 140 113 465 2018 102 118 135 115 470 EARNINGS PER SHARE A Cal-Mar.31 Jun. 30 Sep. 30 Dec. 31 endar Year 2014 .28 .39 .54 .36 1.57 2015 .32 .41 .56 .31 1.60 .45 .59 .30 2016 28 1.62 34 .62 .59 1.85 2017 .39 .38 1.85 2018 .48 .60 QUARTERLY DIVIDENDS PAID B= Full Calendar Mar.31 Jun.30 Sep.30 Dec.31 Year 2013 .1775 .2025 .2025 .76 .1775 2014 .2025 .2025 .213 .213 .83 .87 224 2015 .213 .224 224 .242 224 .91 2016 .242 .242 .255

American States Water was forced to divest an operation for a profit. The utility's California-based Golden water States Water subsidiary sold its Ojai Water System this summer to the municipal district of Casitas for \$34.3 million. Ultimately, the company didn't have a choice, as Casitas was using eminent domain to acquire the assets. In any case, the sale resulted in a second-quarter pretax gain of \$8.3 million, or about \$0.13 a share.

The nonutility sector is performing well. Responsible for about 20% of the company's normalized profits, the ASUS subsidiary provides water services to U.S. military installations. The government is in the midst of privatizing the water systems on many domestic bases. Earlier this year, ASUS snagged a 50-year contract with the Elgin Air Force Base that is expected to generate \$510 million in revenues. On October 2nd, the company announced that it was awarded another 50year contract worth \$601 million to service Ft. Riley in Kansas. We expect the company to continue to win a fair share of this business. Since these operations are un-

limited, however, the business also carries more risk.

Overall, earnings and dividend growth prospects are good. Due mostly to the aforementioned sale of assets, we have raised our 2017 share-earning's estimate for the company \$0.15, to \$1.85. This represents a hefty 14% year-over-year gain. In 2018, we think that the company will manage to post the same strong share earnings as the nonregulated sector contribution to the bottom line rises.

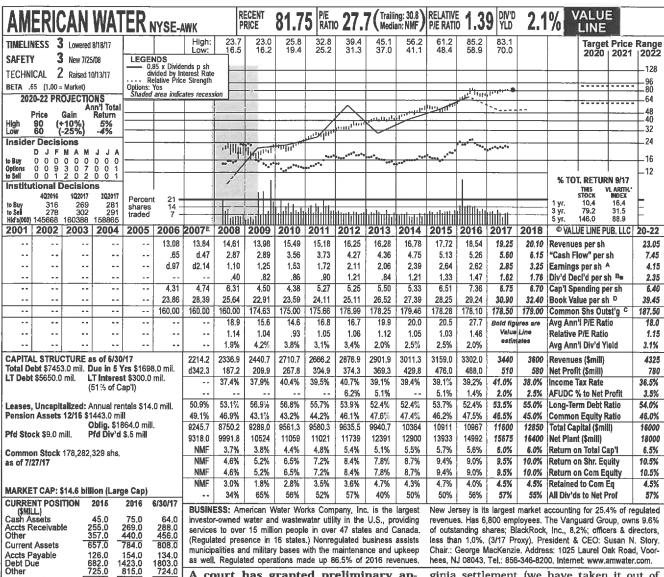
We think both short- and long-term investors can find better alternatives elsewhere. Shares of AWR have been on a nice run of late. Historically, water utility stocks have been defensive income plays because of their low volatility, high dividend yields, and good dividend growth prospects. At its recent price, AWR's 2.0% yield is only on par with the Value Line median. In our opinion, most of the good news associated with the stock appears to be reflected in the recent price. Hence, this neutrally ranked equity has subpar total return prospects through 2020-2022. James A. Flood October 13, 2017

(A) Primary earnings. Excludes nonrecurring gains/(losses): '04, 7¢; '05, 13¢; '06, 3¢; '08, (14¢); '10, (23¢); '11, 10¢. Next earnings report due mid-November.

(B) Dividends historically paid in early March, June, September, and December. ■ Div'd reinvestment plan available.

Company's Financial Strength Stock's Price Stability Price Growth Persistence 70 Earnings Predictability

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municipalities and military bases with the maintenance and upkeep as well. Regulated operations made up 86.5% of 2016 revenues.

Chair.: George MacKenzie. Address: 1025 Laurel Oak Road, Voorhees, NJ 08043, Tel.: 856-346-8200, Internet: www.amwater.com.

Current Liab. 1533.0 2661.0 ANNUAL RATES Past Past Est'd '14-'16 of change (per sh) Revenues "Cash Flow" 10 Yrs. 3.0% 5 Yrs. 3.5% 8.5% to '20-'22 4.5% 6.5% 23.0% Earnings Dividends 11.0% 9.0% 4.0% 8.5% 10.0% 5.5% 1.5% Book Value OHADTEDLY DEVENUES (\$ mill)

126.0

2392 0

| Cal- | | LEKTA KE | | | |
|-------|--------|-----------|----------|---------|--------|
| endar | Mar.31 | Jun. 30 | Sep. 30 | Dec. 31 | Year |
| 2014 | 679.0 | 754.8 | 846.1 | 731.4 | 3011.3 |
| 2015 | 698.0 | 782.0 | 896.0 | 783.0 | 3159.0 |
| 2016 | 743.0 | 827.0 | 930.0 | 802.0 | 3302.0 |
| 2017 | 756.0 | 844.0 | 985 | 855 | 3440 |
| 2018 | 770 | 895 | 1040 | 895 | 3600 |
| Cal- | EA | RNINGS P | ER SHARE | Α | Full |
| endar | Mar.31 | Jun. 30 | Sep. 30 | Dec. 31 | Year |
| 2014 | .39 | .62 | .86 | .52 | 2.39 |
| 2015 | .44 | .68 | .96 | .56 | 2.64 |
| 2016 | .46 | .77 | .83 | .57 | 2.62 |
| 2017 | .52 | .73 | 1.02 | .58 | 2.85 |
| 2018 | .62 | .83 | 1.09 | .71 | 3.25 |
| Cal- | QUART | TERLY DIV | DENDS PA | AID B= | Full |
| endar | Mar.31 | Jun.30 | Sep.30 | Dec.31 | Year |
| 2014 | .28 | .31 | .31 | .31 | 1.21 |
| 2015 | .31 | .34 | .34 | .34 | 1.33 |
| 2016 | .34 | .375 | .375 | .375 | 1.47 |
| 2017 | .375 | .415 | .415 | | |
| | | | | | |

A court has granted preliminary approval to a settlement in a legal suit against American Water Works. In against American Water January of 2014, the wholly owned West Virginia-based subsidiary of the water utility was sued over the Freedom Industries chemical spill into the Elk River. According to the proposed deal, American Water would have to pay approximately \$126 million to resolve all claims against it. Net of insurance proceeds, management believes that the final aftertax hit to earnings will be about \$26 million, or \$0.14 a share.

The bottom line has also been hurt by a couple of other factors. A recent ruling in the state of New York, which indicated that water utilities do not qualify for the manufacturer tax break, resulted in a one-time noncash charge of around \$7 million in the second quarter. Also, during the same period, operating income from the company's nonutility business declined 30% due largely to reduced capital spending at U.S. military bases.

Still, on the whole, the utility's earning prospects are relatively bright. Even with the penalty from the West Vir-

ginia settlement (we have taken it out of this year's fourth quarter), we estimate that American Water's share earnings will rise 9% over 2016's mediocre figure. What's more, with the company earning a return on more assets and demand for the military expected to pick up (there are several military bases seeking bids to privatize their water systems), share earnings can probably climb a hefty 14% in 2018. The company's continued strategy of making many small acquisitions and using economies of scale to make the operations more efficient will also play a major part.

The long-term outlook for dividend growth is excellent. We think that the annual payout can rise 10% over the next 3- to 5-year period. This is the highest of any member of this group.

These shares do not hold any great appeal at this time, however. Despite being the largest and possibly best-run publicly owned water utility in the country, the premium demanded by the market for this group of stocks seems excessive, in our opinion. Hence, investors can probably do better elsewhere.

James A. Flood

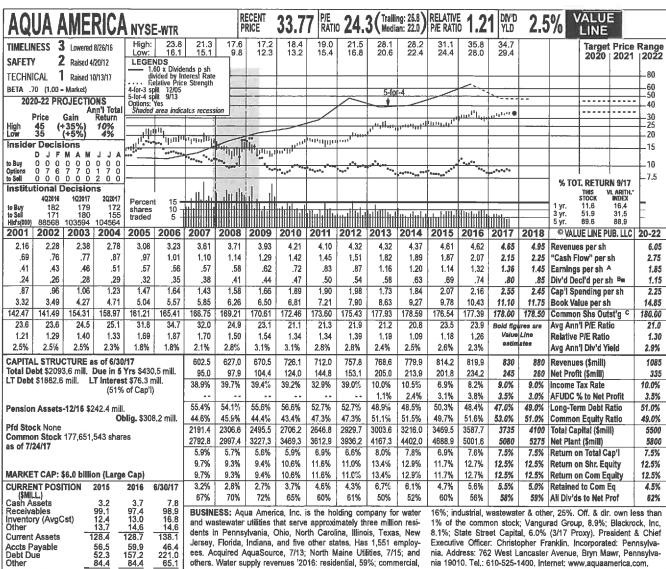
October 13, 2017

(A) Diluted earnings. Excludes nonrecuring 2014. Next earnings report due mid-November. ment available. (C) In millions. (D) Includes into losses: '08, \$4.62; '09, \$2.63; '11, \$0.07. Discontinued operations: '06, (\$0.04); '11, \$0.03; rounding. (B) Dividends paid in March, June, \$7.70/share. (E) Proforma numbers for '06 & '12, (\$0.10); '13,(\$0.01). GAAP used as of September, and December. ■ Div. reinvest- '07.

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability

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ees. Acquired AquaSource, 7/13; North Maine Utilities, 7/15; and others. Water supply revenues '2016: residential, 59%; commercial,

nia. Address: 762 West Lancaster Avenue, Bryn Mawr, Pennsylvania 19010. Tel.: 610-525-1400. Internet: www.aquaamerica.com.

ANNUAL RATES Past Est'd '14-'16 **Past** to '20-'22 5.0% 6.0% 7.0% 9.0% 6.5% 10 Yrs. 4.0% 7.5% 8.5% of change (per sh) Revenues "Cash Flow" 5 Yrs. 2.0% 7.0% 11.0% 8.0% 7.5% 8.0% 7.0% Book Value

84.4

301.5

193.2

65.1

332,5

Other

Current Liab.

| Cal- | | | VENUES (| | Full |
|-------|--------|------------------|----------|---------|-------|
| endar | Mar.31 | Jun.30 | Sep.30 | Dec.31 | Year |
| 2014 | 182.7 | 195.3 | 210.5 | 191.4 | 779.9 |
| 2015 | 190.3 | 205.8 | 221,0 | 197.1 | 814.2 |
| 2016 | 192.6 | 203.9 | 226.6 | 196.8 | 819.9 |
| 2017 | 187.8 | 203.4 | 233.8 | 205 | 830 |
| 2018 | 200 | 220 | 245 | 215 | 880 |
| Cal- | EA | RNINGS P | ER SHARI | E A | Full |
| endar | Mar,31 | Jun.30 | Sep.30 | Dec.31 | Year |
| 2014 | .24 | .31 | .38 | .27 | 1.20 |
| 2015 | .27 | .32 | .38 | .17 | 1.14 |
| 2016 | .29 | .34 | .41 | .28 | 1.32 |
| 2017 | .28 | .34 | .43 | .31 | 1.36 |
| 2018 | .31 | .36 | .47 | .31 | 1.45 |
| Cal- | QUART | TERLY DIV | IDENDS P | AID B = | Full |
| endar | Mar,31 | Jun.30 | Sep.30 | Dec.31 | Year |
| 2013 | .14 | .14 | .152 | .152 | .58 |
| 2014 | .152 | .152 | .165 | .165 | .63 |
| 2015 | .165 | .165 | .178 | .178 | .69 |
| 2016 | .178 | .178 | .1913 | .1913 | .74 |
| 2017 | .1913 | .1913 | .205 | | } |

A large percentage of Aqua America's future growth will likely come via acquisitions. Similar to other large publicly traded water utilities, Aqua has been a continual buyer of small local water districts. Indeed, most of the 100,000-plus water systems in the U.S. do not have the financial wherewithal to replace their aging infrastructures. By constantly purchasing these types of entities, Aqua can gradually increase its customer base. Moreover, since actual synergies do result from mergers in this industry, the new assets can be operated more efficiently.

There's always something happening on the regulatory front. The company on the regulatory front. The company has received rate relief in Indiana, New Jersey, North Carolina, Ohio and Pennsylvania. Other rate cases are pending in Virginia and Illinois. Aqua has good relationships with its regulators, so we are not

expecting any major negative surprises. Dividends should increase at healthy rate for the foreseeable future. Last quarter, the payout was hiked by 7%. This is less than the company's five- and 10-year historical average of 8%. Nevertheless, we think Aqua's strong cash

generation should enable its payouts to rise 8%-10% annually through 2020-2022. Capital outlays are large but manageable. Aqua increased this year's capital expenditure budget to approximately \$450 million. The majority of funds will be allocated to repair, maintain, and replace aged pipelines and equipment. We don't expect this figure to change much in 2018. In 2019, though, we think outlays should decline to the \$300 million-\$325 million range. Of the nine members included in the water group, Aqua is only one of two that rates a Financial Strength rating of at least an A. While the balance sheet may be more leveraged over the next couple of years, it should remain relatively healthy. The stock has a high yield for a water utility. WTR is yielding 2.5%, or about 50 basis points more than its peers. This is unusual considering the equity's strong projected dividend growth. As a result, even though we still think shares of water utilities are currently trading at too high a premium, WTR is probably the best selection for those investors who must own a stock in this industry.

James A. Flood

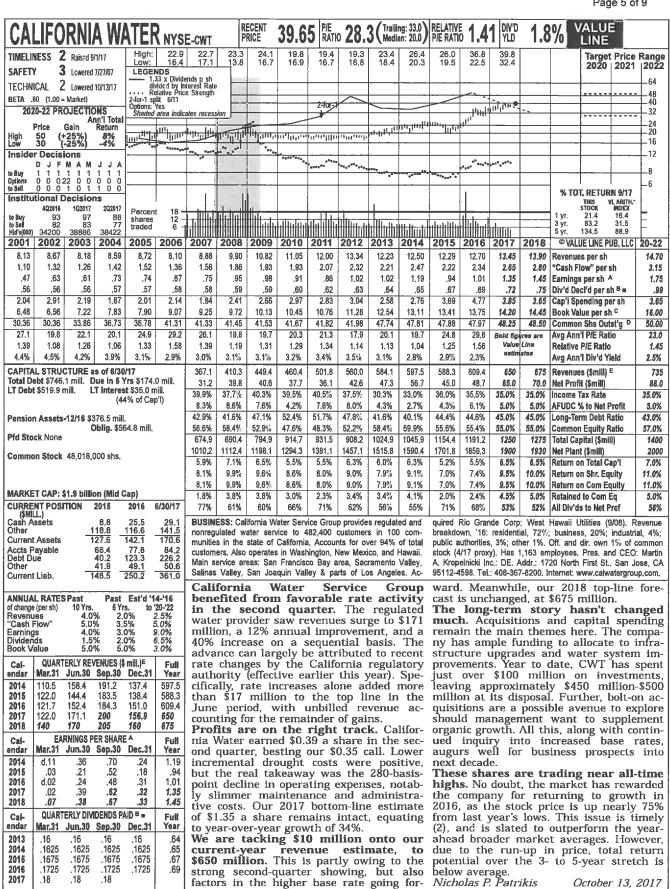
October 13, 2017

(A) Diluted egs. Excl. nonrec, gains: '01, 2¢; '02, 4¢; '03, 3¢; '12, 18¢. Excl. gain from disc. operations: '12, 7¢; '13, 9¢; '14, 11¢. May not sum due to rounding. Next earnings report due

mid-November. (B) Dividends historically paid in early March, June, Sept. & Dec. = Divid. reinvestment plan available (5% discount). (C) In millions, adjusted for stock splits.

Company's Financial Strength Stock's Price Stability A 95 Price Growth Persistence Earnings Predictability 65 90

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(A) Basic EPS. Excl. nonrecurring gain (loss): '01, 2¢; '02, 4¢; '11, 4¢. Next earnings report due late November (B) Dividends historically paid in late Feb. 2017 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product

May, Aug., and Nov. ■ Div'd reinvestment plan

(D) In millions, adjusted for splits.

(E) Excludes non-reg. rev. (C) Incl. intangible assets. In '16: \$21.9 mill., \$0.46/sh.

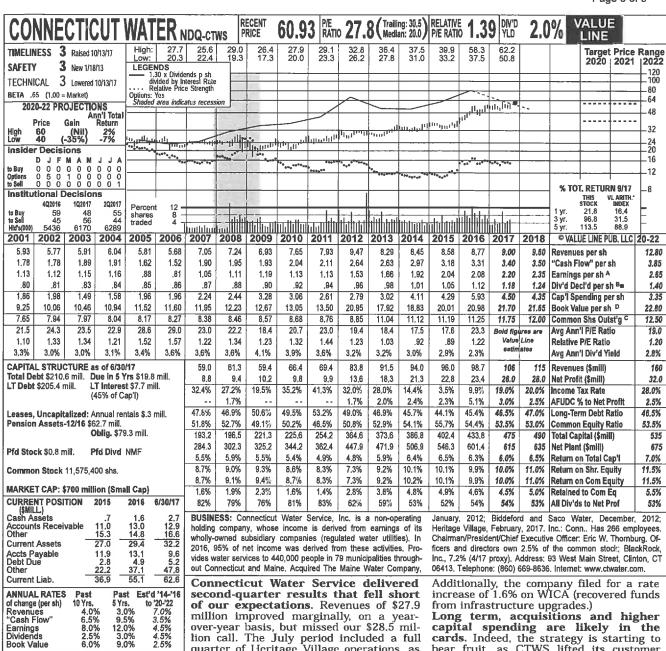
Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability

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B++ 80

35

70



lion call. The July period included a full quarter of Heritage Village operations, as well as incremental surcharges in both Connecticut and Maine. Not until the third quarter will the completed acquisition (July 1st) of the Avon Water Company be included in the financials. Similarly, the bottom line was a nickel shy of our estimate, at \$0.73 a share. Net income was adversely impacted by several cents due to greater business development costs associated with the above-mentioned deals. Nonetheless, Connecticut Water should right the ship in the recently concluded third quarter, as we look for revenues of \$32 million and share net of \$0.88.

There has been some activity on the rate front. Earlier this summer, The Maine Water Company filed for a rate increase (pending approval from the Maine Public Utilities Commission) in its Biddeford and Saco division. This could potentially add about \$2 million to the top line.

cards. Indeed, the strategy is starting to bear fruit, as CTWS lifted its customer base by nearly 9,500 via its Avon and Heritage purchases. Financials results should feel the effects beginning in the second half of this year. Moreover, Connecticut plans to take full advantage of WICA and WISC benefits (increase to WICA surcharge pending), and ought to continue to replace aging water mains in the coming years.

This equity has slipped a notch in Timeliness to 3, Average. What's more, the current valuation (28.0x 12-month earnings-per-share estimate) is a bit rich when compared to historical norms, and on a peer-to-peer basis. The stock is trading above our 3- to 5-year Target Price Range, and total return potential is sub-Thus, we recommend investors wait for a better entry point before committing funds here.

Nicholas P. Patrikis

October 13, 2017

.2975 (A) Diluted earnings. Next earnings report due

QUARTERLY REVENUES (\$ mill.)

Mar.31 Jun. 30 Sep. 30 Dec. 31

EARNINGS PER SHARE A

27.6

28.4

29.5

32.0

35.0

Jun. 30 Sep. 30 Dec. 31

.76

.79

.84

.88

.90

.2475

2575

2675

.2825

,2975

20.7

21.0

23.6

25.0

.22

.20

.07

.23

.30

Dec.31

.2475

.2575

2675

.2825

25.4

26.6

26.1

27.9

30.0

.67

.77

.89

.73

.80

.2425

.2475

2575

.2825

QUARTERLY DIVIDENDS PAID B=

Jun.30 Sep.30

Full

94.0

96.0

98

106

115

Year

1.92

2.04

2.08

2.20

2.35

Full

Year

,98

1.01

1.05

1.12

Cal-

endar

2014

2015

2016

2017

2018

Cal-

endar

2014

2015

2016

2017

2018

Cal-

endar

2013

2014

2015

2016

2017

20.3

20.0

21.6

22.5

25.0

Mar.31

.27

.28

.28

36

.35

Mar.31

,2425

2475

2575

.2675

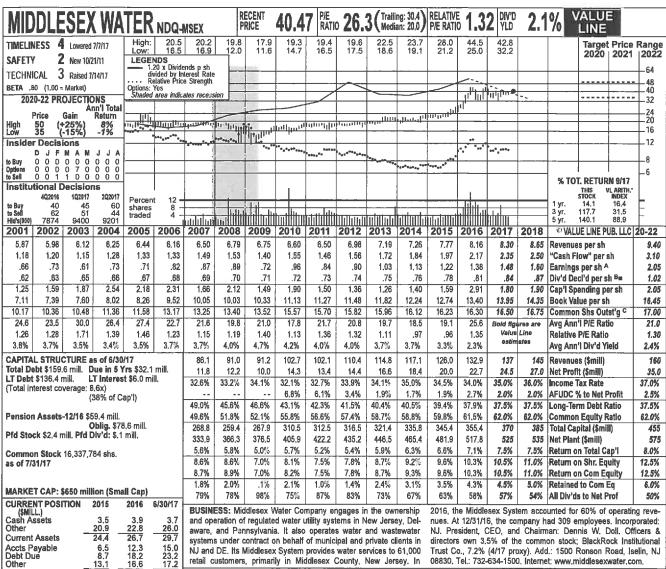
.2825

vestment plan available.

(C) In millions
(B) Dividends historically paid in mid-March,
June, September, and December. = Div'd reinlion/\$2,70 a share.

Company's Financial Strength Stock's Price Stability B+ 90 Price Growth Persistence Earnings Predictability 50

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NJ and DE, Its Middlesex System provides water services to 61,000 retail customers, primarily in Middlesex County, New Jersey. In

Trust Co., 7.2% (4/17 proxy). Add.: 1500 Ronson Road, Iselin, NJ 08830. Tel.: 732-634-1500. Internet: www.middlesexwater.com.

ANNUAL RATES Past Est'd '14-'16 5 Yrs. to '20-'22 of change (per sh) 10 Yrs 3.5% 7.5% 8.5% 4.5% 4.5% 2.0% 4.5% 5.0% 1.5% Revenues "Cash Flow" 8.0% 1.5% 3.0% Earnings Dividends Book Value 4.0%

28.3

16.6

47.1

55.4

Other

Current Liab,

| Cal- endar | QUAR Mar.31 | | VENUES (Sep. 30 | | Full Year |
|---------------|----------------|-----------|---------------------|---------|--------------|
| 2014 | 27.1 | | 32.7 | 28.1 | 117,1 |
| 2015 | 28.8 | | 34.7 | 30.8 | 126.0 |
| 2016 | | | 37.8 | | 132.9 |
| 2017 | | | 39.0 | | 137 |
| 2018 | 33.0 | 37.0 | 40.0 | 35.0 | 145 |
| Cal- | EA | RNINGS P | ER SHARI | Α | Full |
| endar | Mar.31 | Jun. 30 | Sep. 30 | Dec. 31 | Year |
| 2014 | .20 | .29 | .42 | .22 | 1.13 |
| 2015 | .22 | .31 | .41 | .28 | 1.22 |
| 2016 | .29 | .36 | .54 | .19 | 1.38 |
| 2017 | .27 | .33 | .55 | .33 | 1.48 |
| 2018 | .33 | .38 | .57 | .32 | 1.60 |
| Cal- | QUAR' | TERLY DIV | IDENDS P | AID B= | Fuli |
| endar | Mar.31_ | Jun.30 | Sep.30 | Dec.31 | Year |
| 2013 | .1875 | .1875 | .1875 | .19 | .75 |
| 2014 | .19 | .19 | .19 | .1925 | .76 |
| 2015 | .1925 | .1925 | .1925 | .19875 | .78 |
| 2016 | .19875 | .19875 | .19875 | .21125 | .81 |
| 2017 | .21125 | .21125 | .21125 | | |
| | | | | | |

Middlesex Water Company reported soft results for the second quarter. Following a somewhat colder (longer) winter season, customer water picked up only moderately through the late spring into early summer months. Indeed, the volatile Northeast region of the U.S. (MSEX's main area of operation) leaves the company subject to weather disruptions. First-quarter revenues came in roughly flat, year over year, at \$33.0 million. Delaware operations registered a modest gain thanks to new customer addiwhile its New Jersey segment slipped due to a continued trend of weak water consumption. Similar to the first quarter, net income took a step back, compared to the year-earlier figure. Share net of \$0.33 missed our mark by \$0.04, with increased water production costs weighing on profits.

Our current-year top- and bottom-line estimates are being modestly reduced. We now expect Middlesex to earn \$1.48 a share (-\$0.02 less than our previous call), on \$137 million in revenues (-\$1 million). Infrastructure upgrades are still management's main focus. Under its recent-

established RENEW program and Water for Tomorrow initiative, the company aims to allocate nearly \$12 million in each of the next three years to bolster its water transmission capabilities by replacing old water mains, valves, and services lines throughout New Jersey. Total capital spending on its water distribution infrastructure (approximately \$200 million through next decade) ought to be closely monitored, with a portion of those corbeing responding investment costs recovered by appropriate rate filings. Finally, a slow but sure pickup in consumption from New Jersey residents should provide an extra boost to the top line further out.

Our Timeliness Ranking System pegs shares of Middlesex Water Company as year-ahead market laggards (4, Below Average). In the same breath, the issue offers unattractive total return potential over the 3- to 5-year pull, and its dividend yield, though average, pales in comparison to its historical norms. Therefore, we suggest investors stay on the sidelines, for now.

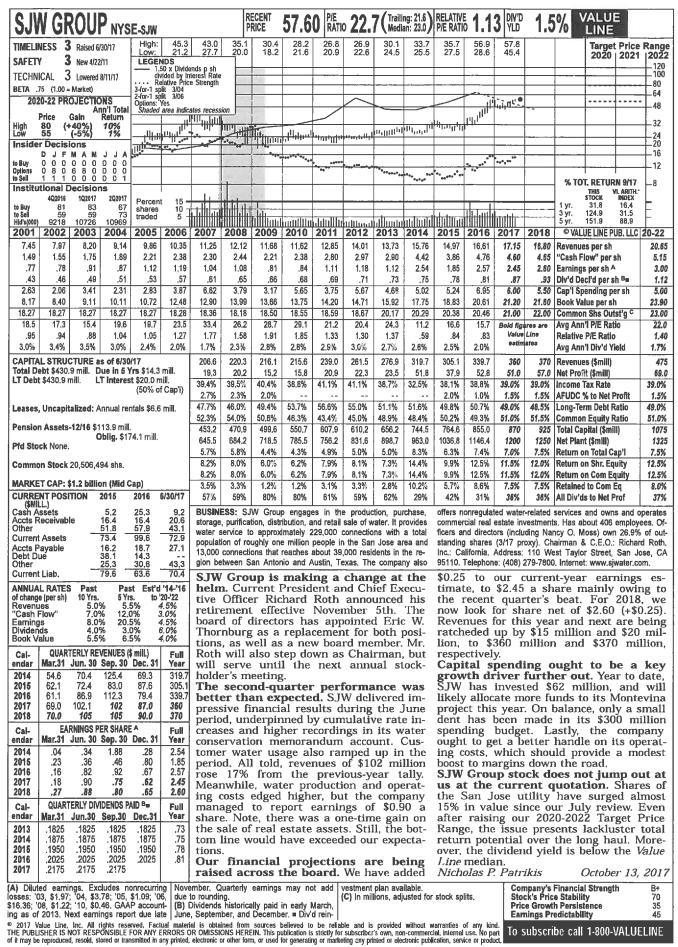
Nicholas P. Patrikis

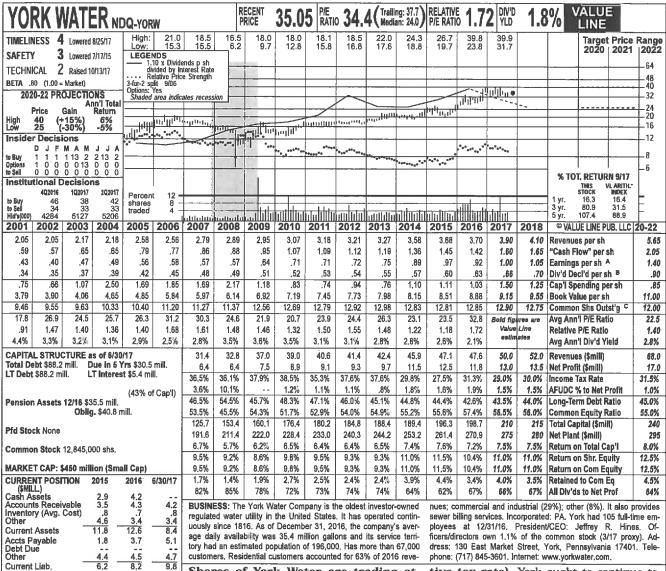
October 13, 2017

(A) Diluted earnings. Next earnings report due

(B) Dividends historically paid in mid-Feb., (C) In millions, adjusted for split. May, Aug., and November.■ Div'd reinvestment plan available.

Company's Financial Strength Stock's Price Stability B++ 70 Price Growth Persistence Earnings Predictability 40





Past Est'd '14-'16 **ANNUAL RATES Past** of change (per sh) 10 Yrs. 5 Yrs. to '20-'22 3.5% 6.5% 6.0% 3.0% 3.5% 7.5% 6.5% 7.0% 7.0% 4.5% 4.0% 6.5% 5.5% Revenues "Cash Flow" Earnings 3.5% 5.0% **Book Value**

QUARTERLY REVENUES (\$ mill.) Mar.31 Jun. 30 Sep. 30 Dec. 31 endar Year 11.5 10.6 12,0 45.5 2015 11.2 11.9 12.4 11.6 47. 2016 11.3 11.8 12.6 11.9 47 6 2017 11.3 12.3 13.4 13.0 50.0 13.8 2018 12.2 12.7 13.3 52.0 EARNINGS PER SHARE A Full Cale Mar.31 Jun. 30 Sep. 30 Dec. 31 endar Year .89 2014 .16 .22 .23 .28 .27 .97 2015 .20 .22 .28 .23 .27 .23 2016 .19 .92 2017 .20 .23 .29 .28 1.00 2018 .22 .24 .30 .29 1.05 QUARTERLY DIVIDENDS PAID B Cal-Full endar Mar.31 Jun.30 Sep.30 Dec.31 Year 2013 138 .138 .138 .552 .1431 .572 2014 .1431 .1431 .1431 2015 .1495 .1495 .1495 .1555 .604 2016 .1555 .1555 1555 .1602 2017 .1602 .1602 .1602

Shares of York Water are trading at levels seen three months prior. It has been a relatively quiet summer for the Pennsylvania-based regulated water utility, as the stock price has been somewhat

Second-quarter financial results were a mixed bag. Revenues of \$12.3 million were in line with our expectations, with help from recent acquisitions and higher surcharges. But the annual jump in revenues did not directly translate to an increase in earnings. Operating expenses, namely maintenance and administrative, rose substantially to almost 39% of total revenues (+240 basis points year over year). Consequently, share net of \$0.23 was flat compared to the like-2016 figure. We are scaling back our 2017 and 2018

share-net estimates accordingly. Due to the rise in operating costs, we are lowering our current-year profit forecast by \$0.03, to \$1.00 a share. Meanwhile, our 2018 earnings estimate is being reduced by \$0.05, to \$1.05 a share.

Ensuing benefits from capital expenditures should help offset the uptick in operating costs (lower effec-

tive tax rate). York ought to continue to benefit on the tax front thanks to higher maintenance and repair deductions. Yearto-date spending is already 180% above last year's tally. For the remainder of 2017, York estimates an additional \$9 million in capital investment on water mains various infrastructure upgrades. Overall, our model projects top- and bottom-line advances of 5% and 9% this year, and 4% and 5% in the next, respectively.

This issue holds limited investment appeal, at the moment. The stock is an unfavorable selection for relative yearahead price performance (Timeliness: 4). And from a price-to-earnings perspective, the recent valuation is a bit lofty, in our view. Although York's track record of dividend payout increases is second to none, the current yield is nothing to write home about. Indeed, the recent price surge has pushed the yield below 2.0%, fractionally below the broader market average. All told, those looking to gain exposure to the regulated water utility space will probably find more attractive options elsewhere. Nicholas P. Patrikis October 13, 2017

(A) Diluted earnings. Next earnings report due (C) In millions, adjusted for split.

(B) Dividends historically paid in late February, June, September, and December.

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Company's Financial Strength Stock's Price Stability 60 Price Growth Persistence Earnings Predictability 55 95

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Carolina Water Service, Inc. of South Carolina Summary of Risk Premium Models for the Proxy Group of Eight Water Companies

| | | Proxy Group of Eight Water Companies | f |
|--------------------------------------|---------|--|------------|
| Predictive Risk | | - | |
| Premium Model | | | |
| (PRPM) (1) | | 11.45 | % |
| Risk Premium Using an Adjusted Total | | | |
| Market Approach (2) | | 9.93 | _% |
| | Average | 10.69 | - % |

Notes:

- (1) From page 2 of this Schedule.
- (2) From page 3 of this Schedule.

Derived by the Predictive Risk Premium Model (1) Carolina Water Service, Inc. of South Carolina Indicated ROE

| [2] | Indicated ROE (4) | 11.19% NMF | 13.28% | 10.80% | 10.06% | 11.94% | 11.63% | NMF | 11.48% | 11,41% | 11.45% |
|-----|--------------------------------------|---|------------------|--------------------------------|-------------------------------|---------------------|----------|----------------|---------|--------|----------------------------|
| [9] | Risk-Free Rate (3) | 3.58% | 3.58% | 3.58% | 3.58% | 3.58% | 3.58% | 3.58% | Average | Median | n and Median |
| [5] | Predicted Risk Premium (2) | 7.61% NMF | 9.70% | 7.22% | 6.48% | 8.36% | 8.05% | 11.80% | | | Average of Mean and Median |
| [4] | GARCH | 1,75224 | 2.27726 | 1.94189 | 1.94197 | 2.03529 | 1.57789 | 2.12297 | | | |
| [3] | Average Predicted Variance | 0.35% NMF | 0.34% | 0.30% | 0.27% | 0.33% | 0.41% | 0.44% | | | |
| [2] | Spot Predicted Variance | 0.31% NMF | 0.23% | 0.28% | 0.25% | 0.37% | 0.40% | 0.41% | | | |
| [1] | LT Average Predicted Variance | 0.38% NMF | 0.45% | 0.32% | 0.29% | 0.29% | 0.42% | 0.46% | | | |
| | Proxy Group of Eight Water Companies | American States Water Co. American Water Works Company Inc | Aqua America Inc | California Water Service Group | Connecticut Water Service Inc | Middlesex Water Co. | SJW Corp | York Water Co. | | | |

NMF = Not Meaningful Figure

Notes:

- coefficient. The historical data used are the equity risk premiums for the first available trading month as The Predictive Risk Premium Model uses historical data to generate a predicted variance and a GARCH reported by Bloomberg Professional Service. (1)
- $(1+(Column [3] * Column [4])^{12}) 1.$
- From note 2 on page 2 of Schedule DWD-5. Ø **⊕**
 - Column [5] + Column [6].

Carolina Water Service, Inc. of South Carolina Indicated Common Equity Cost Rate Through Use of a Risk Premium Model Using an Adjusted Total Market Approach

| <u>Line No.</u> | | | Proxy Group of Eight Water Companies |
|-----------------|-----|---|--|
| 1. | | Prospective Yield on Aaa Rated Corporate Bonds (1) | 4.61 % |
| 2. | | Adjustment to Reflect Yield Spread Between Aaa Rated Corporate Bonds and A Rated Public Utility Bonds | 0.25(2) |
| 3. | | Adjusted Prospective Yield on A Rated Public Utility Bonds | 4.86 % |
| 4. | | Adjustment to Reflect Bond Rating Difference of Proxy Group | 0.06 (3) |
| 5. | | Adjusted Prospective Bond Yield | 4.92 % |
| 6. | | Equity Risk Premium (4) | 5.01 |
| 7. | | Risk Premium Derived Common Equity Cost Rate | 9.93 % |
| Notes: | (1) | Consensus forecast of Moody's Aaa Rated Corpora Chip Financial Forecasts (see pages 10-11 of this | |
| | (2) | The average yield spread of A rated public utility rated corporate bonds of 0.25% from page 4 of the | |
| | (3) | Adjustment to reflect the A2 / A3 Moody's LT issuproxy group of eight water companies as shown of Schedule. The 0.06% upward adjustment is derived the spread between A2 and A3 Public Utility Bond 0.06%) as derived from page 4 of this Schedule. | ner rating of the on page 5 of this red by taking 1/6 of |
| | (4) | From page 7 of this Schedule. | |

Carolina Water Service, Inc. of South Carolina Interest Rates and Bond Spreads for Moody's Corporate and Public Utility Bonds

Selected Bond Yields

[1] [2] [3]

| | Aaa Rated Corporate Bond | A Rated Public Utility Bond | Baa Rated Public Utility Bond |
|----------|-----------------------------|-----------------------------|----------------------------------|
| Sep-2017 | 3.63 % | 3.86 % | 4.23 % |
| Aug-2017 | 3.63 | 3.86 | 4.23 |
| Jul-2017 | 3.70 | 3.99 | 4.36 |
| Average | 3.65 % | 3.90 % | 4.27 % |

Selected Bond Spreads

A Rated Public Utility Bonds Over Aaa Rated Corporate Bonds:

0.25 % (1)

Baa Rated Public Utility Bonds Over A Rated Public Utility Bonds:

0.37 % (2)

Notes:

- (1) Column [2] Column [1].
- (2) Column [3] Column [2].

Source of Information:

Bloomberg Professional Service

Carolina Water Service, Inc. of South Carolina Comparison of Long-Term Issuer Ratings for Proxy Group of Eight Water Companies

| Moody's | Standard & Poor's | |
|-------------------------|-------------------------|--|
| Long-Term Issuer Rating | Long-Term Issuer Rating | |
| October 2017 | October 2017 | |

| Proxy Group of Eight Water Companies | Long-Term Issuer Rating | Numerical Weighting(1) | Long-Term Issuer Rating | Numerical Weighting(1) |
|--------------------------------------|-------------------------------|---------------------------|-------------------------------|------------------------|
| American States Water Co. (2) | A2 | 6.0 | A+ | 5.0 |
| American Water Works Company Inc (3) | A3 | 7.0 | Α | 6.0 |
| Aqua America Inc (4) | NR | | A+ | 5.0 |
| California Water Service Group (5) | NR | 3. | A+ | 5.0 |
| Connecticut Water Service Inc (6) | NR | | Α | 6.0 |
| Middlesex Water Co. | NR | | Α | 6.0 |
| SJW Corp (7) | NR | | Α | 6.0 |
| York Water Co. | NR | | A- | 7.0 |
| Average | A2/A3 | 6.5 | A | 5.8 |

Notes:

- (1) From page 6 of this Schedule.
- (2) Ratings that of Golden State Water Company.
- (3) Ratings that of New Jersey and Pennsylvania American Water Companies.
- (4) Ratings that of Aqua Pennsylvania, Inc.
- (5) Ratings that of California Water Service Company.
- (6) Ratings that of Connecticut Water Company.
- (7) Ratings that of San Jose Water Company.

Source Information:

Moody's Investors Service

Standard & Poor's Global Utilities Rating Service

Exhibit No. ___ Schedule DWD-4 Page 6 of 12

Numerical Assignment for Moody's and Standard & Poor's Bond Ratings

| Moody's Bond Rating | Numerical Bond Weighting | Standard & Poor's Bond Rating |
|------------------------|-----------------------------|-------------------------------|
| Aaa | 1 | AAA |
| Aa1 | 2 | AA+ |
| Aa2 | 3 | AA |
| Aa3 | 4 | AA- |
| | | |
| A1 | 5 | A+ |
| A2 | 6 | A |
| A3 | 7 | A- |
| | | |
| Baa1 | 8 | BBB+ |
| Baa2 | 9 | BBB |
| Baa3 | 10 | BBB- |
| | | |
| Ba1 | 11 | BB+ |
| Ba2 | 12 | ВВ |
| Ba3 | 13 | BB- |
| | | |
| B1 | 14 | B+ |
| В2 | 15 | В |
| В3 | 16 | B- |

Carolina Water Service, Inc. of South Carolina Judgment of Equity Risk Premium for Proxy Group of Eight Water Companies

| Line No. | <u>-</u> | Proxy Group of Eight Water Companies |
|-------------|---|---|
| 1. | Calculated equity risk premium based on the total market using the beta approach (1) | 5.87 % |
| 2. | Mean equity risk premium based on a study using the holding period returns of public utilities with A rated bonds (2) | 4.15 |
| 3. | Average equity risk premium | <u>5.01</u> % |
| Notes: | (1) From page 8 of this Schedule.(2) From page 12 of this Schedule. | |

Exhibit No. __ Schedule DWD-4 Page 8 of 12

Carolina Water Service, Inc. of South Carolina Derivation of Equity Risk Premium Based on the Total Market Approach Using the Beta for the Proxy Group of Eight Water Companies

| Line No. | Equity Risk Premium Measure | Proxy Group of Eight Water Companies |
|----------|---|--|
| | <u>Ibbotson-Based Equity Risk Premiums:</u> | |
| 1. | Ibbotson Equity Risk Premium (1) | 5.56 % |
| 2. | Regression on Ibbotson Risk Premium Data (2) | 7.37 |
| 3. | Ibbotson Equity Risk Premium based on PRPM (3) | 5.91 |
| 4. | Average Ibbotson Equity Risk Premium | 6.28 |
| | Value Line-Based Equity Risk Premiums: | |
| 5. | Equity Risk Premium Based on Value Line Summary and Index (4) | 4.84 |
| 6. | Equity Risk Premium Based on Value Line S&P 500 Companies (5) | 9.69 |
| 7. | Average Value Line Equity Risk Premium | 7.26 |
| | Bloomberg-Based Equity Risk Premium: | |
| 8. | Equity Risk Premium Based on Bloomberg S&P 500 Companies (6) | 9.31 |
| 9. | Conclusion of Equity Risk Premium (7) | 7.62 % |
| 10. | Adjusted Beta (8) | 0.77 |
| 11. | Forecasted Equity Risk Premium | 5.87 % |

Notes provided on page 9 of this Schedule.

Carolina Water Service. Inc. of South Carolina Derivation of Equity Risk Premium Based on the Total Market Approach Using the Beta for the Proxy Group of Eight Water Companies

Notes:

- (1) Based on the arithmetic mean historical monthly returns on large company common stocks from Ibbotson® SBBI® 2017 Market Report minus the arithmetic mean monthly yield of Moody's average Aaa and Aa corporate bonds from 1926-2016.
- (2) This equity risk premium is based on a regression of the monthly equity risk premiums of large company common stocks relative to Moody's average Aaa and Aa rated corporate bond yields from 1928-2016 referenced in Note 1 above.
- (3) The Predictive Risk Premium Model (PRPM) is discussed in the accompanying direct testimony. The Ibbotson equity risk premium based on the PRPM is derived by applying the PRPM to the monthly risk premiums between Ibbotson large company common stock monthly returns and average Aaa and Aa corporate monthly bond yields, from January 1928 through September 2017.
- (4) The equity risk premium based on the Value Line Summary and Index is derived by subtracting the average consensus forecast of Aaa corporate bonds of 4.61% (from page 3 of this Schedule) from the projected 3-5 year total annual market return of 9.45% (described fully in note 1 on page 2 of Schedule DWD-5).
- (5) Using data from Value Line for the S&P 500, an expected total return of 14.30% was derived based upon expected dividend yields and long-term earnings growth estimates as a proxy for capital appreciation. Subtracting the average consensus forecast of Aaa corporate bonds of 4.61% results in an expected equity risk premium of 9.69%.
- (6) Using data from the Bloomberg Professional Service for the S&P 500, an expected total return of 13.92% was derived based upon expected dividend yields and long-term earnings growth estimates as a proxy for capital appreciation. Subtracting the average consensus forecast of Aaa corporate bonds of 4.61% results in an expected equity risk premium of 9.31%.
- (7) Average of lines 4, 7, and 8.
- (8) Average of mean and median beta from Schedule DWD-5.

Sources of Information:

Stocks, Bonds, Bills, and Inflation - $\,$ 2017 SBBI Yearbook, John Wiley & Sons, Inc. Industrial Manual and Mergent Bond Record Monthly Update.

Value Line Summary and Index

Blue Chip Financial Forecasts, October 1, 2017 and June 1, 2017

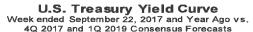
Bloomberg Professional Service

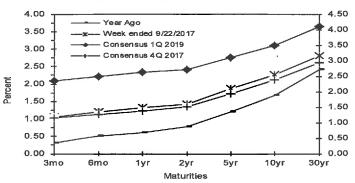
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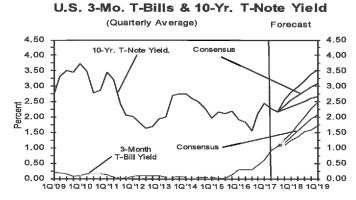
Consensus Forecasts Of U.S. Interest Rates And Key Assumptions¹

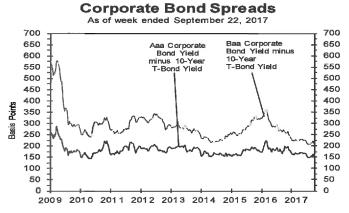
| | History | | | Cons | ensus l | Forecas | sts-Qu | arterly | Avg. | | | | | |
|-------------------------|---------|-----------|--------|--------|---------|------------|------------|---------------|-------------------------------|------|------|------|------|------|
| | | erage For | | | Ave | erage For | Month | Latest Qtr | 4Q | 1Q | 2Q | 3Q | 4Q | 1Q |
| Interest Rates | Sep. 22 | Sep. 15 | Sep. 8 | Sep. 1 | Aug | <u>Jul</u> | <u>Jun</u> | 3Q 2017* | 2017 | 2018 | 2018 | 2018 | 2018 | 2019 |
| Federal Funds Rate | 1.16 | 1.16 | 1.15 | 1.16 | 1.16 | 1.15 | 1.03 | 1.16 | 1.2 | 1.4 | 1.6 | 1.8 | 2.0 | 2.2 |
| Prime Rate | 4.25 | 4.25 | 4.25 | 4.25 | 4.25 | 4.25 | 4.13 | 4.25 | 4.3 | 4.5 | 4.7 | 4.9 | 5.1 | 5.2 |
| LIBOR, 3-mo. | 1.33 | 1.32 | 1.32 | 1.32 | 1.31 | 1.31 | 1.26 | 1.32 | 1.4 | 1.6 | 1.8 | 2.0 | 2.2 | 2.4 |
| Commercial Paper, 1-mo. | 1.11 | 1.11 | 1.10 | 1.11 | 1.10 | 1.10 | 1.00 | 1.11 | 1.2 | 1.4 | 1.6 | 1.8 | 2.0 | 2.2 |
| Treasury bill, 3-mo. | 1.04 | 1.04 | 1.05 | 1.04 | 1.04 | 1.09 | 1.00 | 1.04 | 1.2 | 1.4 | 1.5 | 1.7 | 1.9 | 2.1 |
| Treasury bill, 6-mo. | 1.19 | 1.16 | 1.15 | 1.11 | 1.13 | 1.13 | 1.11 | 1.17 | 1.3 | 1.5 | 1.7 | 1.9 | 2.1 | 2.2 |
| Treasury bill, 1 yr. | 1.31 | 1.27 | 1.23 | 1.23 | 1.23 | 1.23 | 1.20 | 1.27 | 1.4 | 1.6 | 1.8 | 2.0 | 2.2 | 2.3 |
| Treasury note, 2 yr. | 1.43 | 1.35 | 1.29 | 1.33 | 1.34 | 1.38 | 1.33 | 1.36 | 1.5 | 1.7 | 1.9 | 2.1 | 2.3 | 2.4 |
| Treasury note, 5 yr. | 1.87 | 1.77 | 1.65 | 1.72 | 1.79 | 1.88 | 1.77 | 1.76 | 1.9 | 2.1 | 2.3 | 2.5 | 2.6 | 2.8 |
| Treasury note, 10 yr. | 2.26 | 2.18 | 2.07 | 2.14 | 2.23 | 2.32 | 2.19 | 2.17 | 2.4 | 2.5 | 2.7 | 2.8 | 3.0 | 3.1 |
| Treasury note, 30 yr. | 2.81 | 2.77 | 2.69 | 2.75 | 2.81 | 2.89 | 2.81 | 2.76 | 2.9 | 3.1 | 3.3 | 3.4 | 3.5 | 3.6 |
| Corporate Aaa bond | 3.77 | 3.76 | 3.70 | 3.72 | 3.76 | 3.81 | 3.81 | 3.74 | 3.9 | 4.1 | 4.3 | 4.4 | 4.6 | 4.7 |
| Corporate Baa bond | 4.33 | 4.34 | 4.3 | 4.31 | 4.34 | 4.39 | 4.39 | 4.32 | 4.5 | 4.8 | 5.0 | 5.1 | 5.3 | 5.5 |
| State & Local bonds | 3.32 | 3.31 | 3.29 | 3.30 | 3.35 | 3.43 | 3.37 | 3.31 | 3.6 | 3.8 | 4.0 | 4.1 | 4.2 | 4.3 |
| Home mortgage rate | 3.83 | 3.78 | 3.78 | 3.82 | 3.88 | 3.97 | 3.90 | 3.80 | 4.0 | 4.2 | 4.4 | 4.5 | 4.7 | 4.8 |
| | | | | Histor | y | | | | Consensus Forecasts-Quarterly | | | | | |
| | 4Q | 1Q | 2Q | 3Q | 4Q | 1Q | 2Q | 3Q | 4Q | 1Q | 2Q | 3Q | 4Q | 1Q |
| Key Assumptions | 2015 | 2016 | 2016 | 2016 | 2016 | 2017 | 2017 | <u>2017</u> * | 2017 | 2018 | 2018 | 2018 | 2018 | 2019 |
| Major Currency Index | 93.1 | 93.3 | 89.6 | 90.3 | 93.7 | 94.4 | 93.0 | 88.3 | 88.4 | 88.9 | 89.1 | 89.1 | 89.2 | 88.6 |
| Real GDP | 0.5 | 0.6 | 2.2 | 2.8 | 1.8 | 1.2 | 3.1 | 2.2 | 2.6 | 2.3 | 2.4 | 2.3 | 2.2 | 2.1 |
| GDP Price Index | 0.8 | 0.3 | 2.4 | 1.4 | 2.0 | 2.0 | 1.0 | 1.7 | 2.0 | 1.9 | 1.9 | 2.1 | 2.1 | 2.2 |
| Consumer Price Index | 0.4 | 0.1 | 2.3 | 1.8 | 3.0 | 3.1 | -0.3 | 1.9 | 2.4 | 2.0 | 2.0 | 2.2 | 2.3 | 2.3 |

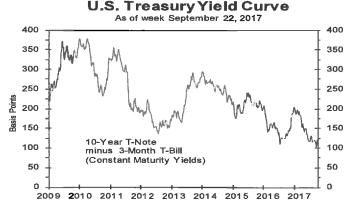
Forecasts for interest rates and the Federal Reserve's Major Currency Index represent averages for the quarter. Forecasts for Real GDP, GDP Price Index and Consumer Price Index are seasonally-adjusted annual rates of change (saar). Individual panel members' forecasts are on pages 4 through 9. Historical data: Treasury rates from the Federal Reserve Board's H.15; AAA-AA and A-BBB corporate bond yields from Bank of America-Merrill Lynch and are 15+ years, yield to maturity. State and local bond yields from Bank of America-Merrill Lynch, A-rated, yield to maturity; Mortgage rates from Freddie Mac, 30-year, fixed; LIBOR quotes from Intercontinental Exchange. All interest rate data is sourced from Haver Analytics. Historical data for Fed's Major Currency Index is from FRSR H.10. Historical data for Real GDP and GDP Chained Price Index (CPI) history is from the Department of Labor's Bureau of Labor Statistics (BLS). Interest rate data for 3Q 2017 based on historical data through the week ended September 22nd. Data for 3Q 2017 Major Currency Index is based on data through week ended September 22nd. Total for 3Q 2017 Real GDP, GDP Chained Price Index and Consumer Price Index are consensus forecasts based on a special question asked of the panelists' this month.











Long-Range Survey:

The table below contains the results of our twice-annual long-range CONSENSUS survey. There are also Top 10 and Bottom 10 averages for each variable. Shown are consensus estimates for the years 2019 through 2023 and averages for the five-year periods 2019-2023 and 2024-2028. Apply these projections cautiously. Few if any economic, demographic and political forces can be evaluated accurately over such long time spans.

| | | ———Average For The Year——— | | | | Five-Year Averages | | |
|----------------------------------|--------------------------------|----------------------------|------------|-------------|------------|--------------------|------------|------------|
| Interest Rates | | 2019 | 2020 | 2021 | 2022 | 2023 | 2019-2023 | 2024-2028 |
| 1. Federal Funds Rate | CONSENSUS | 2.6 | 2.9 | 2.9 | 2.9 | 2.9 | 2.8 | 3.0 |
| | Top 10 Average | 3.1 | 3.5 | 3.4 | 3.5 | 3.5 | 3.4 | 3.5 |
| | Bottom 10 Average | 2.0 | 2.3 | 2.3 | 2.3 | 2.4 | 2.3 | 2.4 |
| 2. Prime Rate | CONSENSUS | 5.6 | 5.9 | 5.9 | 5.9 | 5.9 | 5.8 | 6.0 |
| | Top 10 Average | 6.1 | 6.5 | 6.5 | 6.5 | 6.5 | 6.4 | 6.5 |
| | Bottom 10 Average | 5.0 | 5.3 | 5,3 | 5.2 | 5,3 | 5.2 | 5.4 |
| 3. LIBOR, 3-Mo. | CONSENSUS | 2.9 | 3.1 | 3.2 | 3.1 | 3.2 | 3.1 | 3.2 |
| | Top 10 Average | 3.4 | 3.7 | 3.7 | 3.7 | 3,8 | 3.7 | 3.8 |
| | Bottom 10 Average | 2.4 | 2.6 | 2.6 | 2,5 | 2.6 | 2.5 | 2.6 |
| 4. Commercial Paper, 1-Mo. | CONSENSUS | 2.7 | 3.0 | 3.0 | 3.0 | 3.1 | 3.0 | 3.1 |
| | Top 10 Average | 3.2 | 3.5 | 3.5 | 3.6 | 3.6 | 3.5 | 3.6 |
| | Bottom 10 Average | 2.2 | 2.5 | 2.5 | 2.4 | 2.5 | 2.4 | 2.6 |
| 5. Treasury Bill Yield, 3-Mo. | CONSENSUS | 2.5 | 2.8 | 2.8 | 2.8 | 2.9 | 2.8 | 2.9 |
| | Top 10 Average | 3.1 | 3.4 | 3.4 | 3.4 | 3.5 | 3.3 | 3.5 |
| | Bottom 10 Average | 1.9 | 2.2 | 2.3 | 2.2 | 2.3 | 2.2 | 2.3 |
| 6. Treasury Bill Yield, 6-Mo. | CONSENSUS | 2.6 | 2.9 | 3.0 | 3.0 | 3.0 | 2.9 | 3.0 |
| | Top 10 Average | 3.2 | 3.6 | 3.5 | 3.6 | 3.6 | 3.5 | 3.6 |
| 7 T | Bottom 10 Average CONSENSUS | 2.0 | 2.4 | 2.4 | 2.4 | 2.4 | 2.3 | 2.4 |
| 7. Treasury Bill Yield, 1-Yr. | | 2.8 | 3.1 | 3.1 | 3.1 | 3.1 | 3.0 | 3.2 |
| | Top 10 Average | 3.4 | 3.7 | 3.7 | 3.7 | 3.7 | 3.6 | 3.7 |
| 8. Treasury Note Yield, 2-Yr. | Bottom 10 Average | 2.1 | 2.5 | 2.5 | 2.5 | 2.5 | 2.4 | 2.5 |
| 8. Treasury Note Held, 2-Yr. | CONSENSUS | 2.9 | 3.2 | 3.3 | 3.3 | 3.3 | 3.2 | 3.3 |
| | Top 10 Average | 3.5 | 3.9 | 3.9 2.7 | 3.9 2.6 | 3.9 | 3,8 2.6 | 4.0 2.7 |
| 10 Terrary Nata Viold 5 V | Bottom 10 Average CONSENSUS | 2.3 3.3 | 2.6 3.5 | 3.5 | 3,6 | 2.6 3.6 | 3.5 | 3.6 |
| 10. Treasury Note Yield, 5-Yr. | | 3.9 | 4.2 | 3.5 4.2 | 4.2 | 4.2 | 4.1 | 4.3 |
| | Top 10 Average | 2.7 | 2.9 | 2.9 | 3.0 | 3.0 | 2.9 | 4.3 3.0 |
| 11. Treasury Note Yield, 10-Yr. | Bottom 10 Average CONSENSUS | 3.6 | 3.8 | 3.8 | 3.9 | 3.9 | 3.8 | 3.9 |
| 11. Heasury Note Held, 10-11. | Top 10 Average | 4.2 | 4.5 | 4.4 | 4.5 | 4.5 | 4.4 | 4.6 |
| | Bottom 10 Average | 2.9 | 3.1 | 3.1 | 3.2 | 3.3 | 3.1 | 3.3 |
| 12. Treasury Bond Yield, 30-Yr. | CONSENSUS | 4.2 | 4.3 | 4.4 | 4.4 | 4.4 | 4.3 | 4.5 |
| 12. Heastily Bolld Tield, 50-11. | Top 10 Average | 4.9 | 5.0 | 5.0 | 5.0 | 5.0 | 5.0 | 5.1 |
| | Bottom 10 Average | 3.5 | 3.7 | 3.7 | 3.8 | 3.8 | 3.7 | 3.8 |
| 13. Corporate Aaa Bond Yield | CONSENSUS | 5.2 | 5.4 | 5.4 | 5.4 | 5.5 | 5.4 | 5.5 |
| 15. Corporato Fran Dona Field | Top 10 Average | 5.7 | 5.9 | 5.9 | 6.0 | 5.9 | 5.9 | 6.0 |
| | Bottom 10 Average | 4.7 | 4.9 | 4.9 | 4.9 | 5.0 | 4.9 | 5.1 |
| 13. Corporate Baa Bond Yield | CONSENSUS | 6.1 | 6.3 | 6.3 | 6.3 | 6.3 | 6,3 | 6.4 |
| 10. 001p 01000 200 20110 11010 | Top 10 Average | 6.8 | 7.0 | 6.9 | 7.0 | 6.9 | 6.9 | 7.0 |
| | Bottom 10 Average | 5.5 | 5.6 | 5.7 | 5.6 | 5.8 | 5.6 | 5.7 |
| 14. State & Local Bonds Yield | CONSENSUS | 4.6 | 4.7 | 4.7 | 4.7 | 4.7 | 4.7 | 4.8 |
| | Top 10 Average | 5.1 | 5.3 | 5.2 | 5.3 | 5.3 | 5.2 | 5.3 |
| | Bottom 10 Average | 4.2 | 4.2 | 4.2 | 4.1 | 4.1 | 4.2 | 4.2 |
| 15. Home Mortgage Rate | CONSENSUS | 5.3 | 5.5 | 5.5 | 5.5 | 5.5 | 5.4 | 5.6 |
| | Top 10 Average | 5.9 | 6.2 | 6.1 | 6.2 | 6.1 | 6.1 | 6.2 |
| | Bottom 10 Average | 4.6 | 4.8 | 4.8 | 4.7 | 4.9 | 4.8 | 4.9 |
| A, FRB - Major Currency Index | CONSENSUS | 93.8 | 93.2 | 93.1 | 93.0 | 92.7 | 93.2 | 92.5 |
| | Top 10 Average | 96.5 | 96,6 | 96.9 | 97.1 | 97.2 | 96,9 | 97.1 |
| | Bottom 10 Average | 91.0 | 89.7 | 89.2 | 88.7 | 88.1 | 89.3 | 88.1 |
| | | | —Year-O | ver-Year, º | % Change | | Five-Year | Averages |
| | | 2019 | 2020 | 2021 | 2022 | 2023 | 2019-2023 | 2024-2028 |
| B. Real GDP | CONSENSUS | 2.2 | 2.0 | 2.0 | 2.0 | 2.0 | 2.0 | 2.1 |
| | Top 10 Average | 2.6 | 2.4 | 2.4 | 2.4 | 2.3 | 2.4 | 2.3 |
| | Bottom 10 Average | 1.7 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 1.8 |
| C. GDP Chained Price Index | CONSENSUS | 2.2 | 2.1 | 2.1 | 2.0 | 2.0 | 2.1 | 2.0 |
| | Top 10 Average | 2.5 | 2.3 | 2.3 | 2.2 | 2,2 | 2.3 | 2.3 |
| | Bottom 10 Average | 1.9 | 1.9 | 1.9 | 1.9 | 1.7 | 1.8 | 1.9 |
| D. Consumer Price Index | CONSENSUS | 2.3 | 2.3 | 2.3 | 2.3 | 2.2 | 2.2 | 2.2 |
| | Top 10 Average | 2.6 | 2.6 | 2.5 | 2.5 | 2.4 | 2.5 | 2.4 |
| | Bottom 10 Average | 1.9 | 2.0 | 2.0 | 2.1 | 1.8 | 2.0 | 2.0 |
| | | | | | | | | |

Carolina Water Service. Inc. of South Carolina Derivation of Mean Equity Risk Premium Based Studies Using Holding Period Returns and Projected Market Appreciation of the S&P Utility Index

| Line No. | | Implied Equity Risk Premium |
|----------|--|--------------------------------|
| | Equity Risk Premium based on S&P Utility Index Holding Period Returns (1): | ð |
| 1. | Historical Equity Risk Premium | 3.96 % |
| 2. | Regression of Historical Equity Risk Premium (2) | 5.59 |
| 3. | Forecasted Equity Risk Premium Based on PRPM (3) | 3.96 |
| 4. | Average Equity Risk Premium Using S&P Holding Period Returns | 4.50 % |
| | Equity Risk Premium based on Projected Market Appreciation of the S&P Utility Index | |
| 5. | Forecasted Equity Risk Premium based on Projected Total Return on the S&P Utilities Index (Value Line Data) (4) | 4.20 |
| 6. | Forecasted Equity Risk Premium based on Projected Total Return on the S&P Utilities Index (Bloomberg Data) (5) | 3.74 |
| 7. | Average Equity Risk Premium (6) | 4.15 % |

- Notes: (1) Based on S&P Public Utility Index monthly total returns and Moody's Public Utility
 Bond average monthly yields from 1928-2016. Holding period returns are
 calculated based upon income received (dividends and interest) plus the relative
 change in the market value of a security over a one-year holding period.
 - (2) This equity risk premium is based on a regression of the monthly equity risk premiums of the S&P Utility Index relative to Moody's A rated public utility bond yields from 1928 - 2016 referenced in note 1 above.
 - (3) The Predictive Risk Premium Model (PRPM) is applied to the risk premium of the monthly total returns of the S&P Utility Index and the monthly yields on Moody's A rated public utility bonds from January 1928 - September 2017.
 - (4) Using data from Value Line for the S&P Utilities Index, an expected return of 9.06% was derived based on expected dividend yields and long-term growth estimates as a proxy for market appreciation. Subtracting the expected A rated public utility bond yield of 4.86%, calculated on line 3 of page 3 of this Schedule results in an equity risk premium of 4.20%. (9.06% 4.86% = 4.20%)
 - (5) Using data from Bloomberg Professional Service for the S&P Utilities Index, an expected return of 8.60% was derived based on expected dividend yields and long-term growth estimates as a proxy for market appreciation. Subtracting the expected A rated public utility bond yield of 4.86%, calculated on line 3 of page 3 of this Schedule results in an equity risk premium of 3.74%. (8.60% 4.86% = 3.74%)
 - (6) Average of lines 4 through 6.

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Indicated Common Equity Cost Rate Through Use of the Traditional Capital Asset Pricing Model (ECAPM) Carolina Water Service. Inc. of South Carolina

| [8] | Indicated Common Equity Cost Rate (3) | 10.50 % 9.29 9.67 10.65 9.74 11.41 10.73 11.41 | 10.43 % | 10.58 % | 10.51 % |
|-----|--|--|---------|---------|----------------------------|
| [7] | ECAPM Cost Rate | 10.75 % 9.71 10.04 10.88 10.10 11.53 10.95 | 10.69 % | 10.82 % | 10.76 |
| [9] | Traditional CAPM Cost Rate | 10.25 % 8.87 9.30 10.43 9.39 11.29 10.51 | 10.17 % | 10.34 % | 10.26 |
| [2] | Risk-Free Rate (2) | 3.58 3.58 3.58 3.58 3.58 3.58 | | | |
| [4] | Market Risk Premium (1) | 8.67 % 8.67 8.67 8.67 8.67 8.67 8.67 | | | |
| [3] | Average Beta | 0.77 0.61 0.66 0.79 0.89 0.89 | 0.76 | 0.78 | 0.77 |
| [2] | Bloomberg Adjusted Beta | 0.74 0.57 0.61 0.69 0.97 0.97 | | | |
| [1] | Value Line Adjusted Beta | 0.80 0.65 0.70 0.80 0.65 0.80 0.75 0.80 | | | |
| | Proxy Group of Eight Water Companies | American States Water Co. American Water Works Company Inc Aqua America Inc California Water Service Group Connecticut Water Service Inc Middlesex Water Co. SJW Corp York Water Co. | Mean | Median | Average of Mean and Median |

Notes on page 2 of this Schedule.

Carolina Water Service, Inc. of South Carolina Notes to Accompany the Application of the CAPM and ECAPM

Notes:

(1) The market risk premium (MRP) is derived by using six different measures from three sources: Ibbotson, Value Line, and Bloomberg as illustrated below:

Historical Data MRP Estimates:

Measure 1: Ibbotson Arithmetic Mean MRP (1926-2016)

| Arithmetic Mean Monthly Returns for Large Stocks 1926-2016: Arithmetic Mean Income Returns on Long-Term Government Bonds: MRP based on Ibbotson Historical Data: | | 11.97 % 5.17 6.80 % |
|---|-----------------------------|----------------------------|
| Measure 2: Application of a Regression Analysis to Ibbotson Historical Data $(1926\text{-}2016)$ | | 8.60 % |
| Measure 3: Application of the PRPM to Ibbotson Historical Data: (January 1926 - September 2017) | | 6.69 % |
| | Average Historical Data MRP | <u>7.36</u> % |
| Value Line MRP Estimates: | | |
| Measure 4: Value Line Projected MRP (Thirteen weeks ending October 13, 20 | 017) | |
| Total projected return on the market 3-5 years hence*: Projected Risk-Free Rate (see note 2): MRP based on Value Line Summary & Index: *Forcasted 3-5 year capital appreciation plus expected dividend y | yield | 9.45 % 3.58 5.87 % |
| Measure 5: Value Line Projected Return on the Market based on the S&P 500 |) | |
| Total return on the Market based on th e S&P 500: Projected Risk-Free Rate (see note 2): MRP based on Value Line data | | 14.30 % 3.58 10.72 % |
| | Average Value Line MRP: | 8.29 % |
| Measure 6: Bloomberg Projected MRP | | |
| Total return on the Market based on the S&P 500: Projected Risk-Free Rate (see note 2): | MRP based on Bloomberg data | 13.92 % 3.58 10.34 % |
| Average of Value Line, II | bbotson, and Bloomberg MRP: | 8.67 % |

(2) For reasons explained in the direct testimony, the appropriate risk-free rate for cost of capital purposes is the average forecast of 30 year Treasury Bonds per the consensus of nearly 50 economists reported in Blue Chip Financial Forecasts. (See pages 10-11 of Schedule DWD-4.) The projection of the risk-free rate is illustrated below:

| Fourth Quarter 2017 | 2.90 % |
|---------------------|--------|
| First Quarter 2018 | 3.10 |
| Second Quarter 2018 | 3.30 |
| Third Quarter 2018 | 3.40 |
| Fourth Quarter 2018 | 3.50 |
| First Quarter 2019 | 3.60 |
| 2019-2023 | 4.30 |
| 2024-2028 | 4.50 |
| | 3.58 % |

(3) Average of Column 6 and Column 7.

Sources of Information:

Value Line Summary and Index Blue Chip Financial Forecasts, October 1, 2017 and June 1, 2017 Stocks, Bonds, Bills, and Inflation - 2017 SBBI Yearbook, John Wiley & Sons, Inc. Bloomberg Professional Services

<u>Carolina Water Service, Inc. of South Carolina</u> Basis of Selection of the Group of Non-Price Regulated Companies <u>Comparable in Total Risk to the Utility Proxy Group</u>

The criteria for selection of the proxy group of twenty-eight non-price regulated companies was that the non-price regulated companies be domestic and reported in <u>Value Line Investment Survey</u> (Standard Edition).

The proxy group of twenty-eight non-price regulated companies were then selected based on the unadjusted beta range of 0.37 – 0.77 and residual standard error of the regression range of 2.4240 – 2.8912 of the water proxy group.

These ranges are based upon plus or minus two standard deviations of the unadjusted beta and standard error of the regression. Plus or minus two standard deviations captures 95.50% of the distribution of unadjusted betas and residual standard errors of the regression.

The standard deviation of the water industry's residual standard error of the regression is 0.0860. The standard deviation of the standard error of the regression is calculated as follows:

Standard Deviation of the Std. Err. of the Regr. = Standard Error of the Regression $\sqrt{2N}$

where: N = number of observations. Since Value Line betas are derived from weekly price change observations over a period of five years, N = 259

Thus, $0.1168 = \frac{2.6576}{\sqrt{518}} = \frac{2.6576}{22.7596}$

Source of Information: Value Line, Inc., September 2017

<u>Value Line Investment Survey</u> (Standard Edition)

Exhibit No. __ Schedule DWD-6 Page 2 of 3

Carolina Water Service, Inc. of South Carolina Basis of Selection of Comparable Risk Domestic Non-Price Regulated Companies

| | [1] | [2] | [3] | [4] |
|---|--------------------------------|--------------------|--|----------------------------------|
| Proxy Group of Eight Water Companies | Value Line Adjusted Beta | Unadjusted Beta | Residual Standard Error of the Regression | Standard Deviation of Beta |
| American States Water Co. | 0.80 | 0.62 | 2.7883 | 0,1032 |
| American Water Works Company Inc | 0.65 | 0.41 | 1.9968 | 0.0739 |
| Aqua America Inc | 0.70 | 0.54 | 2.1879 | 0.0810 |
| California Water Service Group | 0.80 | 0.63 | 2.6120 | 0.0967 |
| Connecticut Water Service Inc | 0.65 | 0.46 | 2.4195 | 0.0895 |
| Middlesex Water Co. | 0.80 | 0.64 | 2.9923 | 0.1107 |
| SJW Corp | 0.75 | 0.56 | 3.0548 | 0.1131 |
| York Water Co. | 0.80 | 0.68 | 3.2092 | 0.1188_ |
| Average | 0.74 | 0.57 | 2.6576 | 0.0984 |
| Beta Range (+/- 2 std. Devs. of Beta) 2 std. Devs. of Beta | 0.37 0.20 | 0.77 | | |
| Residual Std. Err. Range (+/- 2 std. Devs. of the Residual Std. Err.) | 2.4240 | 2.8912 | | |
| Std. dev. of the Res. Std. Err. | 0.1168 | | | |
| 2 std. devs. of the Res. Std. Err. | 0.2336 | | | |

Source of Information:

Valueline Proprietary Database, September 2017

Carolina Water Service, Inc. of South Carolina Proxy Group of Non-Price Regulated Companies Comparable in Total Risk to the Proxy Group of Eight Water Companies

[1] [2] [3] [4]

| | r-1 | | | |
|---|---------------------|--------------------|--|----------------------------------|
| Proxy Group of Twenty-Eight Non- Price Regulated Companies | VL Adjusted Beta | Unadjusted Beta | Residual Standard Error of the Regression | Standard Deviation of Beta |
| AmerisourceBergen | 0.85 | 0.75 | 2.5531 | 0.0945 |
| ARAMARK Holdings | 0.85 | 0.77 | 2.4453 | 0.1022 |
| AutoZone Inc. | 0.80 | 0.64 | 2.4990 | 0.0925 |
| Bright Horizons Fami | 0.85 | 0.70 | 2.4558 | 0.0942 |
| Cheesecake Factory | 0.75 | 0.58 | 2.6263 | 0.0972 |
| CBOE Holdings | 0.70 | 0.50 | 2.5399 | 0.0940 |
| Chemed Corp. | 0.80 | 0.68 | 2.8556 | 0.1057 |
| C.H. Robinson | 0.85 | 0.70 | 2.6811 | 0.0992 |
| CME Group | 0.80 | 0.62 | 2.4557 | 0.0909 |
| DineEquity Inc. | 0.80 | 0.67 | 2.7737 | 0.1026 |
| Dunkin' Brands Group | 0.65 | 0.45 | 2.7843 | 0.1030 |
| Darden Restaurants | 0.85 | 0.76 | 2.7543 | 0.1019 |
| Forrester Research | 0.70 | 0.47 | 2.6503 | 0.0981 |
| Hormel Foods | 0.75 | 0.57 | 2.4428 | 0.0904 |
| Lilly (Eli) | 0.75 | 0.59 | 2.5230 | 0.0934 |
| Mercury General | 0.80 | 0.64 | 2.4716 | 0.0915 |
| Vail Resorts | 0.85 | 0.72 | 2.6041 | 0.0964 |
| NVR, Inc. | 0.85 | 0.70 | 2.4253 | 0.0898 |
| Pinnacle Foods | 0.80 | 0.68 | 2.5721 | 0.0998 |
| Quintiles IMS Hldgs. | 0.85 | 0.77 | 2.6073 | 0.1016 |
| Regal Entertainment | 0.85 | 0.75 | 2.7024 | 0.1000 |
| Six Flags Entertainm | 0.85 | 0.74 | 2.8322 | 0.1048 |
| Spectrum Brands | 0.85 | 0.72 | 2.8725 | 0.1063 |
| Target Corp. | 0.85 | 0.74 | 2.6959 | 0.0998 |
| VeriSign Inc. | 0.85 | 0.73 | 2.8219 | 0.1044 |
| VWR Corp. | 0.85 | 0.75 | 2.8069 | 0.1261 |
| WD-40 Co. | 0.85 | 0.70 | 2.4499 | 0.0907 |
| West Pharmac. Svcs. | 0.85 | 0.74 | 2.5450 | 0.0942 |
| Average | 0.81 | 0.67 | 2.6200 | 0.1000 |
| Proxy Group of Eight Water | | | | |
| Companies | 0.74 | 0.57 | 2.6576 | 0.0984 |

Source of Information:

Valueline Proprietary Database, September 2017

Exhibit No. __ Schedule DWD-7 Page 1 of 6

Carolina Water Service, Inc. of South Carolina Summary of Cost of Equity Models Applied to Proxy Group of Twenty-Eight Non-Price Regulated Companies Comparable in Total Risk to the Proxy Group of Eight Water Companies

| Principal Methods | | Twenty-Eigh Non-Price Regulated Companies | |
|--|----------------------------|---|------------|
| Discounted Cash Flow Model (DCF) (1) | | 13.57 | % |
| Risk Premium Model (RPM) (2) | | 11.91 | |
| Capital Asset Pricing Model (CAPM) (3) | | 11.15 | |
| | Mean | 12.21 | - % |
| | Median | 11.91 | - % |
| | Average of Mean and Median | 12.06 | _% |

Notes:

- (1) From page 2 of this Schedule.
- (2) From page 3 of this Schedule.
- (3) From page 6 of this Schedule.

DCF Results for the Proxy Group of Non-Price-Regulated Companies Comparable in Total Risk to the Carolina Water Service. Inc. of South Carolina Proxy Group of Eight Water Companies

| [8] | Indicated Common Equity Cost Rate (1) | 11.05 % 14.40 NA 14.40 NA 13.14 17.38 11.77 9.49 11.77 9.49 11.24 13.66 13.66 13.67 13.66 13.67 13.69 12.09 12.09 13.73 11.53 NA NA 12.09 13.73 11.53 9.03 NA 12.88 NA 12.88 NA 13.73 13.33 13.57 13.33 |
|----------|--|--|
| [2] | Adjusted Dividend Yield | 920 % 1.85 % 1331 10.83 10.83 11.05 10.83 11.105 11.117 11.15 11.118 11.15 11.118 11.15 11 |
| [9] | Average Projected Five Year Growth Rate in EPS | 9.20 % 13.31 10.83 10.83 11.05 11.17 6.85 9.10 4.27 11.11 11.13 11.15 5.76 11.03 23.38 11.03 7.40 9.00 9.90 4.60 9.25 8.99 10.33 17.09 |
| [5] | Yahoo! Finance Projected Five Year Growth in EPS | 8.24 % 13.96 10.11 17.17 10.55 18.28 10.00 6.31 8.65 3.90 10.51 11.60 11.60 11.60 11.60 11.60 11.60 11.750 |
| [4] | Zack's Five Year Projected Growth Rate in EPS | 9.30 % 12.00 11.60 20.00 14.60 17.40 10.60 10.60 10.30 |
| [3] | Reuters Mean Consensus Projected Five Year Growth Rate in EPS | 8.24 % 13.96 10.11 17.17 10.55 NA NA NA 6.30 8.65 3.90 10.51 11.60 11.60 11.60 11.50 11.60 11.50 11.62 11.62 11.63 11.60 11.62 11.62 11.62 11.63 11.60 11.63 11.60 11.63 11.60 |
| [2] | Value Line Projected Five Year Growth in EPS | 11.00 % 11.50 11.50 11.50 13.00 13.50 13.50 10.00 10.00 11.00 11.00 12.00 12.00 12.00 12.50 |
| <u>E</u> | Average Dividend Yield | 1.77 % 1.02 1.02 1.03 1.06 1.06 1.06 1.06 1.06 1.07 2.55 2.09 2.43 3.06 1.91 2.20 2.20 2.20 2.30 4.33 4.33 4.33 0.62 |
| | Proxy Group of Twenty- Eight Non-Price Regulated Companies | AmerisourceBergen ARAMARK Holdings AutoZone Inc. Bright Horizons Fami Cheesecake Factory Cheed Corp. CH. Robinson CH. Robinson CHE Group Dine Equity Inc. Dunkin' Brands Group Darden Restaurants Forrester Research Hormel Foods Lilly (Eli) Mercury General Vall Resorts NVR, Inc. Pinnacle Foods Quintiles IMS Hidgs. Regal Entertainm Siz. Flags Entertainm Siz. Flags Entertainm Spectrum Brands Target Corp. VeriSign Inc. VWR Corp. VeriSign Inc. VWR Corp. VeriSign Inc. VWB Corp. VeriSign Inc. VWB Corp. VWR Corp. VWB Corp. |

NA= Not Available NMF= Not Meaningful Figure

(1) The application of the DCF model to the domestic, non-price regulated comparable risk companies is identical to the application of the DCF to the utility proxy group. The dividend yield is derived by using the 60 day average price and the spot indicated dividend as of October 13, 2017. The dividend yield is then adjusted by 1/2 the average projected growth rate in EPS, which is calculated by averaging the 5 year projected growth in EPS provided by Value Line, www.reuters.com, www.zacks.com, and www.yahoo.com (excluding any negative growth rates) and then adding that growth rate to the adjusted dividend yield.

www.reuters.com Downloaded on 10/13/2017 www.zacks.com Downloaded on 10/13/2017 www.yahoo.com Downloaded on 10/13/2017 Value Line Investment Survey

Source of Information;

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Carolina Water Service, Inc. of South Carolina Indicated Common Equity Cost Rate Through Use of a Risk Premium Model Using an Adjusted Total Market Approach

| Line No. | | | Proxy Group of Twenty-Eight Non- Price Regulated Companies |
|----------|-----|---|---|
| | | | |
| 1. | | Prospective Yield on Baa Rated Corporate Bonds (1) | 5.36 % |
| 2. | | Equity Risk Premium (2) | 6.55 |
| 3. | | Risk Premium Derived Common Equity Cost Rate | <u>11.91</u> % |
| Notes: | (1) | Average forecast of Baa corporate bonds based upon nearly 50 economists reported in Blue Chip Financia October 1, 2017 and June 1, 2017 (see pages 10 and 4). The estimates are detailed below. | l Forecasts dated |
| | | Fourth Quarter 2017 First Quarter 2018 Second Quarter 2018 Third Quarter 2018 Fourth Quarter 2018 First Quarter 2019 2019-2023 2024-2028 | 4.50 % 4.80 5.00 5.10 5.30 5.50 6.30 6.40 |
| | | Average | 5.36 % |

(2) From page 5 of this Schedule.

Carolina Water Service, Inc. of South Carolina Comparison of Long-Term Issuer Ratings for the Proxy Group of Twenty-Eight Non-Price Regulated Companies of Comparable risk to the Proxy Group of Eight Water Companies

| | Long-Tern | oody's n Issuer Rating ber 2017 | Long-Terr | rd & Poor's n Issuer Rating ber 2017 |
|--|---|--|---|--|
| Proxy Group of Twenty-Eight Non-Price Regulated Companies | Long- Term Issuer Rating | Numerical Weighting (1) | Long- Term Issuer Rating | Numerical Weighting (1) |
| AmerisourceBergen ARAMARK Holdings AutoZone Inc. Bright Horizons Fami Cheesecake Factory CBOE Holdings Chemed Corp. C.H. Robinson CME Group DineEquity Inc. Dunkin' Brands Group | Baa2 NR Baa1 NR NR Baa1 NR NR NR Aa3 NR | 9.0 8.0 8.0 4.0 | A- BB+ BBB NR NR BBB+ NR NR NR AA- NR | 7.0 11.0 9.0 8.0 4.0 |
| Darden Restaurants Forrester Research Hormel Foods Lilly (Eli) Mercury General Vail Resorts NVR, Inc. Pinnacle Foods | Baa3 NR A1 A2 Baa2 NR Baa2 NR | 10.0 5.0 6.0 9.0 9.0 | BBB NR A AA- NR NR BBB+ BB- | 9.0 6.0 4.0 8.0 13.0 |
| Quintiles IMS Hldgs. Regal Entertainment Six Flags Entertainm Spectrum Brands Target Corp. VeriSign Inc. VWR Corp. WD-40 Co. West Pharmac. Svcs. | NR B3 B2 NR A2 Ba1 NR NR NR | 16.0 15.0 6.0 11.0 | BBB- BB- BB NR A BB+ BB- NR | 10.0 13.0 12.0 6.0 11.0 13.0 |
| Average | Baa2 | 8.9 | ВВВ | 9.0 |

Notes:

(1) From page 6 of Schedule DWD-4.

Source of Information: Bloomberg Professional Services

Carolina Water Service. Inc. of South Carolina

Derivation of Equity Risk Premium Based on the Total Market Approach Using the Beta for

Proxy Group of Twenty-Eight Non-Price Regulated Companies of Comparable risk to the <u>Proxy Group of Eight Water Companies</u>

| Line No. | Equity Risk Premium Measure | Proxy Group of Twenty-Eight Non- Price Regulated Companies |
|------------------|--|---|
| 1 | bbotson-Based Equity Risk Premiums: | |
| 1. | Ibbotson Equity Risk Premium (1) | 5.56 % |
| 2. | Regression on Ibbotson Risk Premium Data (2) | 7.37 |
| 3. | Ibbotson Equity Risk Premium based on PRPM (3) | 5.91 |
| 4. | Average Ibbotson Equity Risk Premium | 6.28 |
| 7 | Value Line-Based Equity Risk Premiums: | |
| 5. | Equity Risk Premium Based on <u>Value Line</u> Summary and Index (4) | 4.84 |
| 6. | Equity Risk Premium Based on <u>Value Line</u> S&P 500 Companies (5) | 9.69 |
| 7. | Average <u>Value Line</u> Equity Risk Premium | 7.26 |
| H | Bloomberg-Based Equity Risk Premium: | |
| 8. | Equity Risk Premium Based on Bloomberg S&P 500 Companies (6) | 9.31 |
| 9. | Conclusion of Equity Risk Premium (7) | 7.62 % |
| 10. | Adjusted Beta (8) | 0.86 |
| 11. | Forecasted Equity Risk Premium | |
| ((((| From note 1 of page 9 of Schedule DWD-4. From note 2 of page 9 of Schedule DWD-4. From note 3 of page 9 of Schedule DWD-4. From note 4 of page 9 of Schedule DWD-4. From note 5 of page 9 of Schedule DWD-4. From note 6 of page 9 of Schedule DWD-4. | |

Sources of Information:

(7) Average of lines 4, 7, and 8.

Stocks, Bonds, Bills, and Inflation - 2017 SBBI Yearbook, John Wiley & Sons, Inc. <u>Value Line</u> Summary and Index Blue Chip Financial Forecasts, October 1, 2017 and June 1, 2017 Bloomberg Professional Services

(8) Average of mean and median beta from page 6 of this Schedule.

<u>Carolina</u>

Traditional CAPM and ECAPM Results for the Proxy Group of Non-Price-Regulated Companies Comparable in Total Risk to the
<u>Proxy Group of Bight Water Companies</u>

From Schedule DWD-5, note 1.
 From Schedule DWD-5, note 2.
 Average of CAPM and ECAPM cost rates.

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Ibbotson Associates' Size Premia for the Decile Portfolios of the NYSE/AMEX/NASDAQ Derivation of Investment Risk Adjustment Based upon Carolina Water Service, Inc. of South Carolina

Line No.

7

| [4] | Spread from Applicable Size Premium (4) | | 4.08% | 囯 | Size Premium (Return in Excess of | CAPM) | | -0.35% | 0.61% | %68'0 | 0.98% | 1.51% | 1.66% | 1.72% | 2.08% | 2.68% | 2.59% | rbook |
|-----|--|--|--------------------------------------|-----|---|----------------|--------------|-----------------|----------------|----------------|----------------|--------------|--------------|--------------|--------------|--------------|-------------|--|
| [3] | Applicable Size Premium (3) | 2.59% | 1.51% | [a] | Recent Average Market | Capitalization | (millions) | \$80,054.84 | \$15,053.36 | \$7,968.20 | \$4,573.99 | \$2,982.91 | \$2,088.95 | \$1,357.35 | \$823.17 | \$436.57 | \$117.57 | , and Inflation (SBBI) Yea |
| [2] | Applicable Decile of the NYSE/AMEX/ NASDAQ (2) | 10 | ιn | [0] | Recent Total Market | Capitalization | (millions) | \$15,290,475.30 | \$3,010,671.02 | \$1,609,575.62 | \$1,010,851.81 | \$677,120.07 | \$541,038.00 | \$384,129.20 | \$297,164.94 | \$212,609.64 | \$92,882.17 | *From 2017 Stocks, Bonds, Bills, and Inflation (SBBI) Yearbook |
|] | rtion on October 17 (1) (times larger) | | 61.9 х | [B] | Number of | Companies | | 191 | 200 | 202 | 221 | 227 | 259 | 283 | 361 | 487 | 790 | *From |
| [1] | Market Capitalization on October 13, 2017 (1) (millions) | \$ 57.209 | \$ 3,543.646 | [A] | | Decile | | 1 | 2 | m | 4 | 5 | 9 | 7 | 8 | 6 | 10 | |
| | | Carolina Water Service, Inc. of South Carolina | Proxy Group of Eight Water Companies | | | | | Largest | | | | | | | | | Smallest | Notes |

Notes:

Gleaned from Column (D) on the bottom of this page. The appropriate decile (Column (A)) corresponds to the market capitalization of the proxy group, which is found in Column 1. From page 2 of this Schedule.
 Gleaned from Column (D) on a

(3) Corresponding risk premium to the decile is provided on Column (E) on the bottom of this page. (4) Line No. 1 Column 3 - Line No. 2 Column 3. For example, the 4.08% in Column 4, Line No. 2 is derived as follows 4.08% = 5.59% - 1.51%.

Market Capitalization of Carolina Water Service, Inc. of South Carolina and Carolina Water Service, Inc. of South Carolina Proxy Group of Eight Water Companies

| | on 17 | | (9) | 4 0 8 6 7 6 6 0 9 |
|-----|---|---|--|---|
| [9] | Market Capitalization on October 13, 2017 (3) (millions) | | 57.209 (6) | 1,931.334 15,141.780 6,175.098 1,983.349 699.317 710.669 1,245.580 462.040 |
| | Capit Octob | | 49 | ₩ ₩ |
| [2] | Market-to-Book Ratio on October 13, 2017 (2) | | 329.7 (5) | 390.7 % 290.2 333.8 300.7 296.3 325.4 295.4 405.1 |
| [4] | Closing Stock Market Price on October 13, 2017 | NA | | 52.810 85.020 34.810 41.350 62.170 60.890 35.950 |
| | Closin Market Octok | | | ₩ ₩ |
| [3] | at Fiscal Year End 2016 (millions) | 17.352 (4) | | 494.297 5,218.000 1,850.068 659.471 236.028 218.437 421.646 114.061 |
| | Total (at Fi | \$3 | | 49 |
| [2] | Book Value per Share at Fiscal Year End 2016 (1) | NA | | 13.516 29.299 10.429 13.749 20.983 13.404 20.612 8.875 |
| | Boc Sha Yea | ı | | ₩ ₩ |
| [1] | Common Stock Shares Outstanding at Fiscal Year End 2016 (millions) | NA | | 36.571 178.097 177.394 47.965 11.248 16.296 20.456 12.852 |
| | Exchange | | | NYSE NYSE NYSE NYSE NASDAQ NASDAQ NYSE NASDAQ |
| | Сотрапу | Carolina Water Service, Inc. of South Carolina | Based upon Proxy Group of Eight Water Companies | Proxy Group of Bight Water Companies American States Water Co. American Water Works Company Inc Aqua America Inc California Water Service Group Connecticut Water Service Inc Middlesex Water Co. SJW Corp York Water Co. |

NA= Not Available

- Notes: (1) Column 3 / Column 1.
 (2) Column 4 / Column 2.
 (3) Column 1 * Column 4.
 (4) Carolina Water Services, Inc. of South Carolina's 2016 book equity from its annual report to the Commission multiplied by the requested common equity ratio.
- The market-to-book ratio of Carolina Water Service, Inc. of South Carolina on October 13, 2017 is assumed to be equal to the market-to-book ratio of Proxy Group of Eight Water Companies on October 13, 2017. 2
- Carolina Water Service, Inc. of South Carolina's common stock, if traded, would trade at a market-to-book ratio equal to the average market-to-book ratio at October 13, 2017 of the Proxy Group of Eight Water Companies, 329.7%, and Carolina Water Serrice, Inc. of South Carolina's market capitalization on October 13, 2017 would therefore have been \$57.21 million. 9

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Bloomberg Financial Services Source of Information: 2016 Annual Forms 10K

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| | H | B-1 | B-2 | 7. | 曲 | B-4 | m) | B-52 | <u>m</u> ı | B-7 | B-8 | |
|---|---|----------------------------------|---|----------------------------------|-------------------------|----------------------------------|------------------------------|----------------------------------|--------------------------|----------------------------------|-----------------------------------|----------------------------------|
| Portfolio Rank by Size | Average Mkt Value (in \$millions) | Smoothed Premium over CAPM | Average Book Val. (in \$millions) | Smoothed Premium over CAPM | MVIC (in \$millions) | Smoothed Premium over CAPM | Total Assets (in \$millions) | Smoothed Premium over CAPM | Sales (in \$millions) | Smoothed Premium over CAPM | Average Number of Employees | Smoothed Premium over CAPM |
| 1 | \$ 238,299 | -1,78% | \$ 67,532 | 0.98% | \$ 277,921 | -1.02% | \$ 161,117 | 52.00% | \$ 123,791 | 0,88% | 341,434 | 0,43% |
| 2 | 60,613 | | 21,719 | 1.68% | 77,365 | 0.28% | 51,936 | 1.39% | 38,382 | 1.75% | 107,466 | 1,40% |
| m | 35,630 | 0.47% | 14,074 | 1.95% | 46,877 | 0.79% | 35,110 | 1.69% | 22,044 | 2.17% | 64,944 | 1,82% |
| 4 | 23,756 | 0.95% | 9,200 | 2.22% | 32,471 | 1.16% | 25,351 | 1.95% | 17,114 | 2.35% | 46,747 | 2.09% |
| 2 | 17,471 | 1.32% | 6,875 | 2.40% | 24,248 | 1.45% | 18,141 | 2.20% | 13,286 | 2.54% | 34,256 | 2.35% |
| 9 | 13,871 | 1.59% | 5,488 | 2.54% | 18,506 | 1.73% | 14,376 | 2.38% | 10,376 | 2.73% | 26,595 | 2.57% |
| 7 | 11,594 | 1.80% | 4,590 | 2.65% | 15,426 | 1,91% | 11,035 | 2.59% | 8,400 | 2.88% | 22,447 | 2.71% |
| 8 | 9,463 | 2.04% | 3,716 | 2.78% | 13,457 | 2,05% | 9,004 | 2.74% | 6,977 | 3.02% | 18,590 | 2.86% |
| 6 | 7,822 | | 3,112 | 2.89% | 10,762 | 2.28% | 7,861 | 2.85% | 5,938 | 3.14% | 15,489 | 3.02% |
| 10 | 6,482 | 2,49% | 2,586 | 3.01% | 8,658 | 2.50% | 6,771 | 7.96% | 5,106 | 3.25% | 13,344 | 3.14% |
| 11 | 5,637 | 2.66% | 2,266 | 3,09% | 7,453 | 2.65% | 5,710 | 3.09% | 4,435 | 3.36% | 11,841 | 3.24% |
| 12 | 4,791 | 2.85% | 2,012 | 3,16% | 6,455 | 2.79% | 4,998 | 3.19% | 3,740 | 3.48% | 10,389 | 3.35% |
| 13 | 3,915 | | 1,751 | 3.25% | 5,466 | 2.96% | 4,290 | 3.31% | 3,184 | 3.60% | 9,004 | 3.47% |
| 14 | 3,329 | | 1,500 | 3.34% | 4,718 | 3,11% | 3,661 | 3.43% | 2,771 | 3.71% | 7,588 | 3.61% |
| 15 | 2,897 | 3.45% | 1,303 | 3.43% | 4,043 | 3.27% | 3,160 | 3.55% | 2,509 | 3.78% | 6,511 | 3.74% |
| 16 | 2,508 | 3.62% | 1,174 | 3.50% | 3,541 | 3.40% | 2,735 | 3.66% | 2,276 | 3.85% | 5,710 | 3.85% |
| 17 | 2,130 | 3.81% | 1,030 | 3.58% | 3,075 | 3.55% | 2,345 | 3.78% | 1,980 | 3.96% | 4,908 | 3.98% |
| 18 | 1,842 | 3.99% | 861 | 3.69% | 2,587 | 3.72% | 1,927 | 3.93% | 1,670 | 4.08% | 4,194 | 4.11% |
| 19 | 1,584 | | 711 | 3.81% | 2,109 | 3.93% | 1,621 | 4.06% | 1,412 | 4.21% | 3,507 | 4.26% |
| 20 | 1,313 | | 277 | 3,94% | 1,696 | 4.15% | 1,363 | 4.19% | 1,181 | 4.34% | 2,908 | 4.42% |
| 21 | 1,023 | | 479 | 4.05% | 1,323 | 4.40% | 1,069 | 4.38% | 969 | 4.49% | 2,328 | 4.60% |
| 22 | 731 | 2.08% | 382 | 4.19% | 1,014 | 4.67% | 801 | 4.60% | 797 | 4.63% | 1,797 | 4.82% |
| 23 | 532 | 5,46% | 303 | 4.34% | 738 | 4.99% | 009 | 4,82% | 589 | 4.86% | 1,281 | 5.10% |
| 24 | 370 | 5.89% | 207 | 4.57% | 513 | 5.36% | 429 | 2.08% | 407 | 5.13% | 871 | 5.42% |
| 25 | 121 | 7.22% | 92 | 5.19% | 163 | 6.52% | 161 | 5,83% | 129 | 5.99% | 305 | 6.30% |
| | | | | | | | | | | | | |
| | | Portfolio | | Portfolio | | Portfolio | | Portfolio | | Portfolio | | Portfolio |
| | B-1 Value | Ranking | B-2 Value | Ranking | B-4 Value | Ranking | B-5 Value | Ranking | B-7 Value | Ranking | B-8 Value | Ranking |
| Proxy Group of Eight Water Companies | \$ 3,383 | 14 | \$ 1,152 | 16 | \$ 4,769 | 14 | \$ 3,961 | 13-14 | \$ 723 | 21-22 | 1,417 | 22-23 |
| Carolina Water Service, Inc. | | | | | | | | | | | | |
| of South Carolina | \$ 57.21 | 25 | \$ 17.35 | 25 | \$ 57.21 | 25 | \$ 79.51 | 25 | \$ 21.47 | 25 | 48 | 25 |
| | | | | | | | | | | | | |
| Indicated Risk Premlum | ř. | 3.94% | 1.69% | % 6 | 3.4 | 3.41% | 2. | 2.46% | 1.4 | 1.43% | 1.34% | % |
| | | | | | | | | | | | | |

Carolina Water Service. Inc., of South Carolina Portfolio Ranks by Size and Risk Premiums over CAPM Results as Compiled by Duff and Phelps 2017 Guide to Cost of Capital